1-NMERB 2-Mountain Fuel 1-Northwest Pipeline 1-File 6-USGS (Mickel & Zubatch)

(Jim Prentice)
SUBMIT IN TRIPLICATE*

Form approved. 1425

Form 9-331 C (May 1%3)

ther instructions on reverse side)		Budget	Bureau	No.	42-R
	30	 045	5 - 2	2/	20

	UNIT DEPARTMENT	TED STATES		re	verse side)	30-045-2		
	5. LEASE DESIGNATION AND SERIAL NO.							
	NM 16589							
APPLICATIO	JG BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME					
1a. TYPE OF WORK						-		
b. TYPE OF WELL	RILL 🔀	DEEPEN		PLUG	BACK [7. UNIT AGREEMENT N.	AME	
WELL L	WELL X OTHER		SINGLE ZONE		MULTIPLE	S. FARM OR LEASE NAM	(E	
2. NAME OF OPERATOR	Mountain							
Dugan P	9. WELL NO.							
3. ADDRESS OF OPERATOR	Lt.							
Box 234	, Farmington, l	NM 87401				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL () At surface			th any State r	equirements.	*)	Undesignated - PC		
	1850' FSL -	850' FWL			•	11. SEC., T., B., M., OR BLK. AND SURVEY OF AREA		
At proposed prod. zo	ne					AND SOLVET OF AL	L.A.	
****						Sec 14, T2	4N. R8W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE*			Sec 14, T2	13. STATE	
6 miles	San Juan	NM						
						OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 850 1 1480						160		
						RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 2490'			2:	225 '	1	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WOL	RK WILL START	
6900' G	R					9-25-76		
23.	P	ROPOSED CASIN	NG AND CEM	ENTING P	ROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T S	ETTING DEPT	H	QUANTITY OF CEMENT		
8-3/4"	711	20#		30 '	·	1.0 sx		
4-3/4"	2-7/8"	6.4#	:	2225 1		75 sx		
							+2	
formation	•							
Do not plainstall ma	an to have blow aster valve and	wout preve l stripper	nter on head wh	well while con	hile dril mpleting.	ling. Will		
NMERB Requ	uirement: Gas	dedicated	to Nort	hwest]	Pipeline (Corporation,		

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. SIGNED /Jim L. Jacobs DATE (This space for Federal or State office use) PERMIT NO. _ APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY :

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Dugan Production Corporation Mountain Unit Letter Township Range 24 North 8 West San Juan Actual Footage Location of Well: 1850 feet from the South 850 West Ground Level Elev: Producing Formation Dedicated Acreage: 6900 Pictured Cliffs Undesignated 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolid. O'L CON. COM. dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the sest of my knowledge and belief. Jim L. Jacobs Position Geologist Company Dugan Production Corp. 8-26-76 SEC. 14 CARREST ELLES Date Surveyed 18501 August 15, 1976 Registered Professional Engineer and/or Land Survey Certificate No. 3602 E.V. Echohawk LS 330 660 190 1320 1650 2000