

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 16589

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mountain

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 15, T24N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1050' FSL - 850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6860' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Completion

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED REPORT



JAN 3 1977  
U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

*Thomas A. Dugan*  
Thomas A. Dugan

TITLE

Engineer

DATE

12-30-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DUGAN PRODUCTION CORP.

MOUNTAIN #3

REPORT OF COMPLETION

10-6-76

Moved in and rigged up Farmington Well Service swabbing unit. Go International attempted to run correlation log, stopped @ 1154', put on one 35# sinker bar above logging tool, went to PSTD of 2081'. Ran gamma-ray correlation log. Swabbed csg down to 1550'. Perforated w/one 2-1/8" glass jet/ft 2042-2047' (5 holes). Swabbed well down, no indication of gas or fluid entry. Perforated w/one 2-1/8" glass jet/ft 1985-1991' (6 holes). Swabbed well, no indication of gas or fluid entry. Released swabbing unit.

11-19-76

Moved in and rigged up Farmington Well Service swabbing unit. Go International perforated 1985 1/2-1988' with 4 holes/ft (10 holes) 2-1/8" glass jet. Swabbed well down, very slight show of gas and small amount of water, very salty.

11-20-76

Acidized all perfs w/250 gal 15% HCl acid. Breakdown press 1500 psi. Dropped 15 rubber balls in 2 stages, no press increase. Followed acid w/20 bbls wtr. Treated fluid with 1-1/4 gal liquid soap. Swabbed well back after being shut in approx 3 hrs, slight show of gas.

12-22-76

Moved in and rigged up Farmington Well Service swabbing unit. Ran 59 jts 1-1/4" OD 2.3# J-55 10R NEUE tbg. TE 1983.22' set @ 1982' RKB w/Baker Model "C" packer @ 1982' RKB between perfs (1985 1/2-1988') and (1985-1991'). Swabbed well 2-1/2 hrs. Csg press up to 200 psi. Shut well in for night.

