rm 9-31 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	DI	30 -045 - 22/82 5. LEASE DESIGNATION AND SERIAL N					
		NM 8909					
APPLICAT	TION FO	OR PERMIT	TO DRILL,	DEEPEN,	OR F	LUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	DRILL 🛭		DEEPEN		PL	UG BACK 🗌	7. UNIT AGREEMENT NAME
OIL WELL	GAS WELL	OTHER		SINGLE Zone	· 🗆	MULTIPLE ZONE	8. FARM OR LEASE NAME Gee. T Don't Have
2. NAME OF OPERAT		ction Cor	0.				A Cood Name For It

Box 234, Farmington, NM 87401 10. FIELD AND POCL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 1160' FSL - 950' FEL

Wildcat ~ 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

San Juan

At proposed prod. zone

Dugan 3. ADDRESS OF OPERATOR

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 miles north Nageezi, NM

Sec 3, T24N, R9W 12. COUNTY OR PARISH | 13. STATE

NM

2

15. DISTANCE FROM PROPOSED* 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, 990 160 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1800'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Rotary 22. APPROX. DATE WORK WILL START*

6588' GR 23.

9-20-76

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	711	20#	30 '	10 sx
4-3/4"	2-7/8"	6.4#	1800'	75 sx

Plan to drill 4-3/4" hole with minimum mud to test Pictured Cliffs formation.

Do not plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing.

Gas dedicated to Northwest Pipeline Corporation. NMERB Requirement:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24 8-26-76 SIGNED TITLE DATE Jim L. Jacobs (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY: ប. 🦭 (

All distances must be from the outer boundaries of the Section.

Operator			Lease Coo T Do	n't Have A	Well No.				
Dugan Production Corporation			-Cood Name	*	2				
Unit Letter	Section	Township	Range	County Can luan					
Actual Footage Loc	ation of Well:	24 North	9 West	San Juan					
1160		outh line and	950 _{fee}	t from the East	line				
Ground Level Elev:	Producing For	·	Pool		Dedicated Acreage;				
6588	Picture	ed Cliffs	Wildcat		160 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	Yes No If answer is "yes," type of consolidation								
If answer	is "no," list the	owners and tract descr	iptions which have ac	tually been consolida	ated. (Use reverse side of				
	f necessary.)								
					munitization, unitization,				
sion.	ling, or otherwise)	or until a non-standard	unit, eliminating suc	n interests, has been	approved by the Commis-				
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