

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well ☒ other

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
Box 234, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1160' FSL - 950' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

Budget Bureau No. 42-11429

5. LEASE
NM 8909

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gee, I

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 3 T24N R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6588' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

- 11-19-76 Moved in and rigged up Farmington Well Service swabbing unit. Go International ran gamma-ray correlation and collar log and perf w/10 2-1/8" glass jets, 4/ft 1665'-1668'. Swabbed csg down to 1300' before perforating and swabbed down completely after perforating (no indication of gas or wtr entry).
- 11-20-76 Acidized perms w/250 gals 15% HCl acid. Breakdown 1500 psi. Treated @ 1-1/2 bbls/min @ 600 psi. Flushed acid with 20 bbls wtr, used 1-1/4 gals Tretolite liquid soap in fluid. Well was shut in approx 2-1/2 hrs. Swabbed back wtr and acid wtr, very slight show gas with no indication of fluid entry.
- 12-6-76 Western Company frac Pictured Cliffs fm 1662-1666' using 350 hp, 345 bbls wtr jelled w/20# J-2/1000 gals, 2 gals FSF/1000 gals, 21,000# 10-20 sd. IF 1100 psi, Max 1300 psi, Min 1000 psi, Avg 1100 psi, Final 1000 psi, ISDP 600 psi, Avg IR 12 BPM. Shut well in.

SIGNED Thomas A. Dugan TITLE President DATE 5-23-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

