SUBMIT IN TRIPLICATE®

Form approved.

Corm 9-331 C	SUBMIT IN TRIPLICATE.  (Other instructions on						Budget Bureau No. 42-R1425.		
(May 1963)	UNITE	reverse side)				30-045 = =	22184		
	DEDADTMENT	OF THE IN	TERIOR			Г	5. LEASE DESIGNATION		
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY					1	SF 078859			
							6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
DRILL X DEEPEN DEEPEN PLUG BACK							7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL	T. X OTHER		SINGLE (		MULTIPLE		S. FARM OR LEASE NAI		
OIL GAS X OTHER ZONE ZONE ZONE ZONE							John Adams		
							9. WELL NO.		
Dugan Production Corp.							1		
3. ADDRESS OF OPERATOR							10. FIELD AND POOL, OR WILDCAT		
Box 234, Farmington, NM 87401  4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*)							Undesignated - PC		
At surface 1030 FNL - 1750 FWL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
/ At proposed prod. zone							Sec 12, T2	24N, R9W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE							12. COUNTY OR PARISE	1 -	
							San Juan	NM	
6 miles north Nageezi, NM  13. DISTANCE FROM PROPOSED*  16. NO. OF ACRES IN LEASE TO TO						17. NO. C	OF ACRES ASSIGNED	-	
LOCATION TO HEAREST	960			10 1	160				
PROPERTY OR LEASE LI (Also to nearest drig.	19. PROPOSED DEPTH 20. ROT			20. ROTA	RY OR CABLE TOOLS				
13. DISTANCE FROM PROPO					Rotary				
TO NEAREST VELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  1950							22. APPROX. DATE W	ORK WILL START*	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							9-20-		
6721 G	R	ROPOSED CASI	VC AND OWN	CENTIN	G PROGRA	М .			
23.	P	ROPOSED CASI	NG AND CEM	LEMILIN	d incom				
SIZE OF HOLE SIZE OF CASING WEIGH		WEIGHT PER F				QUANTITY OF CEMENT			
	7"	20#	30 <sup>†</sup> 1950 <sup>†</sup>			10 sx			
8-3/4" 4-3/4"	2-7/8"	6.4#				75 sx	<del></del>		
4-3/4									
						,			

Plan to drill 4-3/4" hole with minimum mud to test Pictured Cliffs formation.

Do not plan to have blowout preventer on well while drilling. install master valve and stripper head while completing.

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NMERB Requirement: Gas dedicated to Northwest Pipeline Corporation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

renter program, if any.		<del></del>
SIGNED 200 X TOOODS	Geologist Geologist	B-26-76
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	A simple to me of
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	SLF 2 1976
alaj	*See Instructions On Reverse Side	the teachers with the second

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Lease Operator John Adams Dugan Production Corporation County Range Sect on Unit Letter San Juan 9 West 24 North Actual Footage Location of Well: West feet from the line and North feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 Undesignated Pictured Cliffs 6721 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and reyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owner been considered to the well, have the interests of all owner been considered to the well, have the interests of all owner been considered to the well, have the interests of all owner been considered to the well, have the interests of all owner been considered to the well, have the interests of all owner been considered to the well, have the interests of all owner been considered to the well, have the interests of all owner been considered to the well, have the interests of all owner been considered to the well, have the interest of all owner been considered to the well, have the interest of all owner been considered to the well of the dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I) this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 10301 best of my knowledge and belief. Jim L. Jacobs Position Geologist Dugan Production Corp. Date 8-26-76 STATE LAND TO 12 Date Surveyed August 15, 1976 Registered Professio a Engineer and/or Land Survey E.V. Echohawk LS 1000 1500 2000

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