

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 28751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache Corp. Federal "B"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Basin - Dakota

1. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3-24N-8W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

APACHE CORPORATION

3. ADDRESS OF OPERATOR

2016 Lincoln Center Bldg., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also Space 17 below)

At Surface

1650' FSL & 1650' FEL

11. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7205' GL 7217' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling & completion progress X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12 1/4" hole 11-22-76.
2. Ran 10 jts 8-5/8" 24# csg. Set at 262'. Cemented with 250 sx. Cemt circ to surface.
3. Drilled 7-7/8" hole to 7216'. T.D. reached 12-12-76.
4. Ran 5 1/2" csg. Set at 7216'. Cemented with 400 sx.
5. Ran Schlumberger casing logs.
6. Perforated Lower Dakota 7126-36', 7154-64'.
7. Sand water frac 15,330# sand, 30,700 gal water.
8. Swabbed load water, rec'd some oil.
9. Installing surface equipment to produce oil from Lower Dakota zone.

Will file completion report when well test is available.



FEB 4 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

Franklin Wheeler

(This space for Federal or State office use)

TITLE Division Engineer

DATE 2-1-77

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: