

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

312

Operator Apache Corporation	
Address 2016 Lincoln Center, 1660 Lincoln Street, Denver, Colo. 80264	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE

Lease Name Apache Federal "A"	Well No. 1	Pool Name, Including Formation Dufers Point Gal-Dak Exten.	Kind of Lease State, Federal or Fee Federal	Lease No. NM 014580-A
Location				
Unit Letter 0	970	Feet From The South	Line and 1700	Feet From The East
Line of Section 10	Township 24 North	Range 8 West	, NMPM, San Juan County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Merit Oil Corporation	Address (Give address to which approved copy of this form is to be sent) Suite 300, 300 W. Arrington, Farmington, NM. 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit 0
	Sec. 10
	Twp. 24N
	Rge. 8 W
	Is gas actually connected? No
	When

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/30/76	Date Compl. Ready to Prod. 2/9/77	Total Depth 6970'	P.B.T.D. 6020'					
Elevations (DF, RKB, RT, GR, etc.) 6987' GD	Name of Producing Formation Gallup	Top Oil/Gas Pay 5814'	Tubing Depth					
Perforations 5814-5876'			Depth Casing Shoe 6968'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	9-5/8"	340'	275
	7"	6968'	575

BEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/9/77	Date of Test 2/9/77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure 200 lb.	Choke Size N/A
Actual Prod. During Test	Oil-Bbls. 124	Water-Bbls. None	Gas-MCF 60

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

APACHE CORPORATION

Le. L. Bixler

(Signature) C. L. Bixler

PRODUCTION ASSISTANT

(Title)

May 26, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 26 1977, 19

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple