

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 014580-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache Corp. Federal "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 10-24N-8W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

APACHE CORPORATION

3. ADDRESS OF OPERATOR

2016 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also surface 17 below.)

At surface

1700' FEL & 970' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6942' GL 7016' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling & completion progress X  
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spud 13-3/8" hole 10-30-76.
2. Ran 9-5/8" csg. Set at 340' with 275 sx cement circ to surface.
3. Drilled 8-3/4" hole to 6970'.
4. Ran Welex open hole logs.
5. Ran 7" csg. Set at 6968'. Cemented 2 stage 350 + 225 sx.
6. Perf (6840-52')-Treated with 500 gal 7 1/2% acid - tested water.
7. Squeeze perf (6840-52').
8. Perf (6840-52') (6760-72') (6776-82') (6810-16') (6823-32') (6852-57').
9. Sand water frac 42,000 gal, 17,230# sand.
10. Tested gas too small to measure.
11. Set B.P. 6020'. PBTD.
12. Perf Gallup (5814-18') (5825-29') (5832-42') (5857-68') (5872-76').
13. Sand water frac 24,740# sand, 27,000 gal water.
14. Swab & flowed oil and gas.

Will file completion report when well test is available.

FEB 4 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

Franklin Wheeler

TITLE Division Engineer

DATE 2-1-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE