(This space for Federal of State office use)

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO

APPROVED BY

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side

5. LEASE DENIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY NM-2306() 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL [X] DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL GAS WELL X WELL SINGLE ZONE MULTIPLE ZONE OTHER APACHE CORP FEDERAL C 2. NAME OF OPERATOR APACHE CORPORATION 3. ADDRESS OF OPERATOR 80203 #1-2016 Lincoln Center Building, Denver, Colorado 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

At surface <u>Basin – Dakota</u> 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 1850' FNL & 1650' FWL At proposed prod. zone Same Sec. 11-24N-8W

12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 38 miles SE Bloomfield, New Mexico 10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEARE LINE, FT.
(Also to nearest drig, unit line, if any) <u>San</u> Juan New Mexico 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL. 1650' 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 160 320 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS None 70001 Rotary | 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7132 G.R. 23 <u>November 15, 1976</u> PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13-3/8 9-5/8" 32.30# 300! 250 sx $8 - \frac{3}{4}$ <u>23</u># 70001 Cover all pay zones Drill 13-3/8" hole to 300' and cement 9-5/8" casing to surface. Drill 8-3/4" hole to approximately 7000' using mud of good quality from 1800' to T.D. All oil and gas shows will be evaluated by DST's and/or electric logs. New casing will be cemented to protect all possible producing horizons Should the well be non-productive, plugging operations will be performed according to federal regulations. OCT 15 1976 OIL CON. COM. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or Dies Tack 3 give de ta on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface cations and measured and true vertical depths. Give blowout preventer program, if any 94 TITLE Agent for Apache Corporation TE SIGNED

APPROVAL DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All dista	aces must be	4 11 · · · · ·	_		
Operator			-cas mast be	from the outer bounds			
APACH	E CORPORA	TION		Lease APACHE	CORP P	EDERAL	C Well No.
Unit Letter	Section	Township		Range	Canada		1 - 🚈
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Actual Footage Loc						MAU JUAN	
1850	feet from the	NORTH	line and	1650	feet from the	WEST	
Ground Level Elev. 7132		Formation		Pool	Tet for the		line
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() Yes () No If	answer is "ve	s" type of a	consolidation			
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it answer is "no	p," list the owner	ers and tract de	escriptions w	hich have actually	v consolidatad	(1.1.	side of this form if
necessary.)	*****************************	***************************************	**************		consolidated.	(Use reverse	side of this form if
No allowable wil	ll be assigned to	the well wait	_11			••••••	************************************
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Company Company
Date 13 - 76
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I hereby certify that the well location shown or this plat was plotted from field indies of actual
surveys made by me of ander my supervision, and
that the same is true and correct to the best of
knowledge and belief.
MES P. LEES
1 October 197
 Date Surveyed
ans V. Lease
Registered Professional Engineer
and/or Land Surveyor James P. Leese
1463
Certificate No.
Certificate No.