

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Merrion Oil & Gas Corporation							
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850 FNL and 1650 FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO. NM 23060							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Federal C							
9. WELL NO. 1							
10. FIELD AND POOL OR WILDCAT Basin Dakota							
11. SEC. T. R. N., OR BLOCK AND SURVEY Sec. 11 T24N R8W							
12. COUNTY OR PARISH San Juan				13. STATE NM			
15. DATE SPUDDED 12/17/76		16. DATE T.D. REACHED not drilled to proposed depth		17. DATE COMPL. (Ready to prod.) Not completed 12-3-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 7146' KB	
20. TOTAL DEPTH, MD & TVD Drilled to 743'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY 0	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * None						25. WAS DIRECTIONAL SURVEY MADE? No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)							
CASINO SIZE 8-5/8"		WEIGHT, LB./FT. 24 #/ft.		DEPTH SET (MD) 366'		HOLE SIZE 12-1/4	
						CEMENTING RECORD 250 SX.	
						AMOUNT PULLED None	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION Not applicable		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Steve L. Loh</u>		TITLE <u>Operations Manager</u>				DATE <u>12/18/84</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

