Form \$.331 (May 1963)

UNITED STATES SUBMIT I DEPARTMENT OF THE INTERIOR (Other interior of the int

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side) Form approved, Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14926 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
		d=411 to	doopen or plug	hook t	a a different	********

(1)0 not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "				
1. OIL GAS WELL X	OTHER	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME		
Apache Corporation 3. ADDRESS OF OPERATOR	Apache Corp. Federal "D"			
Suite 2016, 1660 L LOCATION OF WELL (Report because 17 below.) At surface 1945 FNL & 790 F	1 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 9-T24N-R8W			
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE		
	GL 7130' - KB 7144'	San Juan New Mexico		
18 CL	and Annual Roy To Indicate Nature of Natice Pane	et or Other Data		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
_						
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*
REPAIR WELL (Other)		CHANGE PLANS		(Norg: Report res	ults o	ompletion Progress X f multiple completion on Well tion Report and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
- 1. Spud $12\frac{1}{4}$ " hole 12-31-76.
- 2. Set 361' 9-5/8" csg. Cmtd to sfc w/250 sx.
- 3. Drilled 8-3/4" hole to 3300'.
- 4. Ran Welex open hole logs.
- 5. Ran 78 jts 7" 20# csg. Set @3297'. Cmtd w/450 sx cmt. Cmt top 465'.
- Perf 3177-3188 w/2 holes per foot.
- 7. Foam frac w/45,000# sand, 39,000 gals foam.
- 8. Testing zone for gas production.



FEB 4 1977

18. I hereby certify that the foregoing is true and corr	ect			
SIGNED WALLES	_ TITLE	Division Engineer	DATE <u>2-01-77</u>	-
(This space for Federal or State office use)				=
APPROVED BY	TITLE		DATE	~