

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424

6. LEASE DESIGNATION AND SERIAL NO.

N. M. 14926

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache Ave. Fed. "D"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9- T24N - 128W

12. COUNTY OR PARISH 13. STATE

San Juan

N. M.

1. OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

APACHE CORPORATION

3. ADDRESS OF OPERATOR

Suite 2016/1660 Lincoln St., Denver, Colo. 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1945' FNL & 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GL 7130' - KB 7144'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

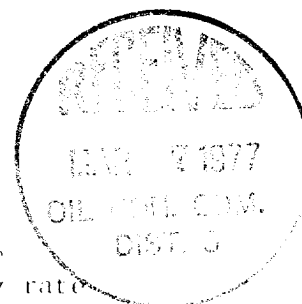
ABANDONMENT* ☐

(Other) Drilling & Completion Progress ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perf 3092' - 3108'. Break down w/250 gal MCA
Foam Frac w/45,000# sand & stiff foam.
2. Tested Perf w/no gas recovery.
3. Perf 2268' - 2304' w/58 holes.
4. Break down w/250 gal MCA.
5. Foam Frac w/45,000# sand & stiff foam.
6. Tested perf. Rec some gas and flowing fr wtr.
7. Will remove packer & B.P. and set Prod. Packer at 3150' to produce
lower cliff house. Perf (3177' - 88') Test info indicates a daily rate
of 125 MCF/day.



MAR 4 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

Franklin Wheeler

(This space for Federal or State office use)

TITLE Division Engineer

DATE March 2, 1977

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE