UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

| | Form Approved. Budget Bureau No. 42–R1424 |
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| | 5. LEASE NM 14926 |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| rent | 7. UNIT AGREEMENT NAME |
| | 8. FARM OR LEASE NAME Federal Despet |
| | 9. WELL NO. 5 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| | 10. FIELD OR WILDCAT NAME Unnamed Mesa Verde |
| 17 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T24N, R8W |
| | 12. COUNTY OR PARISH 13. STATE San Juan N.M. |
| Έ, | 14. API NO. |
| | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 7130' GL |
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differeservoir. Use Form 9–331–C for such proposals.) oil gas well well other Dry Hole 2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless 3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) AT SURFACE: 1945 FNL & 790 FEL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull rods and tubing, 4-1/2" casing and packer. Place cement across Mesa Verde lower perforations from 3108' to 3000'. Place cement across Pictured Cliffs upper perforations from 2350' to 1900' which covers the Fruitland formation also. Squeeze perforations. Set 10-sack surface plug, erect dry hole marker and reclaim surface per BLM specifications.

Anticipated date of plugging is August, 1980.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Co-Owner

DATE

June 24, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ch 3m

*See Instructions on Reverse Side

DISTRICT OIL & GAS SUPERVISOR

U. S. GEOLOGICAL SURVEY 7. O. Box 959 Farmington, New Mexico 37401

Re: Permanent Abandonment

Well: # 1 Federal D

CONDITIONS OF APPROVAL

- Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowcut prevention equipment is required.
- 4. In addition to normal filling of pits and cleanuprof location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, resceding, etc. We have asked the Bureau of Land Manage ent for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- The surface management agency is to be notified when surface rehabilitation is complete.
- 5. The following modifications to your plugging program are to be made (when applicable):

place cement inside the '7" casing from 1750' to 1500' across the ojo Alamo.

Office Hours: 8:00 A.M. to 5:00 P.M. Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189
Fred Edwards: Petroleum Engineering Technician - 325-7885
Ken Baker: Petroleum Engineering Technician - 327-2170

