

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

3. LEASE DESIGNATION AND SERIAL NO.
NM 19567

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Okie #2

9. API WELL NO.

30 045 22304

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit F,
Sec. 8, T24N, R8W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ NAT ☐ OTHER ☐

2. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. CEMENT ☒ OTHER ☐ Recompletion

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499 505-325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1450' FNL & 1500' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPECIFIED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

1/27/77

1/31/77

10-28-96

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6866' GL

19. ELEV. CASINGHEAD

6866'

20. TOTAL DEPTH, MD & TVD

2120'

21. PLUG BACK T.D., MD & TVD

CIBP @ 2000'

22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1982-91' (Fruitland Coal)

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

25. WAS DIRECTIONAL
SURVEY MADE

no

26. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
		NO CHANGE FROM ORIGINAL COMPLETION REPORT			
8-5/8"	20#	177'	12-1/4"	125 sx class "B"	
4-1/2"	9.5#	2105'	6-1/4"	65 sx 65-35 + 12% CaCl w/.6% D-60	75 sx class "B"

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

28. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1866'	

29. PREPARATION RECORD (Interval, size and number)

1982-91' with 4 JSPF

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1982-91'	1,000 gals 15% HCL
	29,150 gals foam
	6,000 lbs 40/70 sand
	36,000 lbs 12/20 sand

31. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11-12-96		Gas Well	→	--Capable	of Production		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SITP 580#	SICP 580#	→					

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

33. LIST OF ATTACHMENTS

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gary Brink

TITLE

Operations Manager

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

ACCEPTED FOR RECORD

NOV 26 1996

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
7-11/6-8 IRT. PC	1433 1422 1494	1422 1414 2058		**No Change from Original Completion Report**		