4 NMOCD 1 F116 District I PO Box 1990, Hobbs, NM 88241-1990 District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

PO Drawer DD, District III 1000 Rio Brazzo			OIL CONSERVATION DIVIS PO Box 2088 Santa Fe, NM 87504-2088						Submit to Appropriate District Office 5 Copies					
District IV PO Box 2008, S. T	anta Fe, NM D	1 87504-2001 EATTES	I TEODA		•				ΙΟΝ ΤΟ Τ	L RANSI	_	ended report		
1.		EQUES	Operator aa			ID AC	D AUTHORIZATION TO TI				¹ OGRID Number			
Dugan Production Corp. PO Box 420								00651	06515 * Reason for Filing Code					
Farmington, NM 87499							RC				•			
						Pool Nam	•				' Peal Cede 71629			
30 - 0 45			Basir	Basin Fruitland Coal						1029				
003793			Okie	торену ма					2					
II. 10 Surface Location							T N 1 10	outh Line	Feet from the	T Fact/W	East/West line County			
1	Ul or lot no. Section Township					_				1500 West		San Juan		
F 8 24N 11 Bottom Hole Lo		8W \ 1450				NOI	<u></u>	1300	1	Car ouan				
UL or lot so.						n the North/South		outh line	Feet from the	the East/West line County		County		
¹¹ Lee Code	¹³ Produci	ng Method (Code 14 Gas	Connection	Date 15 C	-129 Perm	it Number	- -	C-129 Effective	Date	" C-	129 Expiration Date		
F	F													
III. Oil and Gas Transpo			TTers Transporter Name and Address			" PO	¹⁶ POD ¹⁶ O/G			22 POD ULSTR Location and Description				
006515 Dugan F			Production Corp. 28			182	89	G						
		Box 4 rmingt	on, NM	87499						,				
<u> </u>										 				
IV. Produced Water										EN NIN O TAND				
	1 8 2	9 0				[™] POD UL	STR Loca	tion and D	Pescription	രി				
		ion Dat	a											
Sped Date		* Ready Date -28–96			" TD		CIB	* PBTD P @ 2000'			Perforations 1982-91'			
30 Hole Size			31 Casing & Tubing Size). 1	Depth Se	I		* Saci	is Cement		
12-1/	4"		8-5/8"				177'			125 sx	ζ			
6-1/	6-1/4"			4-1/2"			105'			140 sx	ζ			
			1-1/4"			1	866'	-		· · · · · · · · ·				
VI. Well	Test Da	ıta							1					
^M Date New Oil ^M Ga:		[™] Gas	Delivery Date Test Date 11-12-96				n Test La	ngth	Tbg. Pressure SITP 580#		S	"Cag. Pressure ICP 580#		
" Choke Size		"ON Gas Well - Cap			Water pable o	11		n .	" AOF			^d Test Method		
* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my							OIL CONSERVATION DIVISION							
knowledge and bellef.							Approved by:							
Printed name:							Tide: SUPERVISOR DISTRICT #3							
Gary Brink Tide: Operations Manager						Approval Date:								
Date: 11/	Opera 21/96	tions	Manager Phone:	DEC - 4 1996										
		rstor fill in	the OGRID nu	325–18 nber and na		ious opera	lor				1			
	O minus C	loanita No	n a fu pa			Printe	d Name			Tit	le .	Date		