Form 9-331	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE _ 2 = 2
DEPARTMENT OF THE INTERIOR	NM 19567
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVET	선생활 전 1 1 1 <u>1 4 후 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Okie
1. oil gas well other	9. WELL NO
2. NAME OF OPERATOR	4 10. FIELD OR WILDCAT NAME
Dugan Production Corp.	Potwin PC
3. ADDRESS OF OPERATOR ROY 208 Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 8 T24N R8W
below.) AT SURFACE: 1480' FNL - 1850' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM T
AT TOTAL DEPTH:	14. API NO. 글로그를 된 사람들이
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6915 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TEST WATER SHUT-OFF '	
FRACTURE TREAT	WEU MIN TON
SHOOT OR ACIDIZE LA REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	· · · · · · · · · · · · · · · · · · ·
CHANGE ZONES	COCHEST OF THE STATE OF THE STA
ABANDON*	WETCH M. M.
i .	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
measured and true vertical deputs to an internet and a second control of the second cont	
	- 40 H
10-6-79 TD 2180'. Ran IES logs by	Welex. Prep. to run 2-7/8"
10-6-79 Pag 70 stc FUE 2-7/8" csg which was hydro-tested	
on location by FWS Cementers Inc. Cemented W//D SX OI	
class R with 2% lodense and 50 sx neat. Circulation	
was established with water and continued with good	
return throughout cementing job. No sign of cement	
return to surface Plug but	mped @ 2000 psi, released
to 800 psi and shut in. TE	2160.28' set @ 2161'
•	. 30 07 = / 1 Table 1 1 2 2 1
Subsurface Safety Valve: Manu. and Type	set @101 2 3 1979
18. I hereby certify that the foregoing is true and correct	Register To Low COM.
SIGNED THOMAS A. DUGAN TITLE Agent DATE DATE	
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY	