

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19933. Lease Designation and Serial No.  
NM 19567

4. If Indian, Allottee or Tribe Name

5. If Unit or CA, Agreement Designation

6. Well Name and No.

Okie #1

9. API Well No.

30-045-22307

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1105' FSL & 840' FEL  
Sec. 8, T24N, R8W, NMPM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion -Basin FR Coal
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Abandoned Pictured Cliffs and completed Fruitland Coal as follows:

1. Ran GR-CCL 2083-1500'.
2. Set CIBP @ 2042' to isolate Pictured Cliffs perforations 2045-52'.
3. Pressure test 3000 psi.
4. Perforate Fruitland 2026-38 with 4 JSPP.
5. Fracture Fruitland perforations 2026-38 with 28,500 gals 70 Q foam, 7000# 40/70 sand, and 43,500# 12/20 sand,
6. Run 2" NU tubing and land at 1908'.

A plat (NMOCD Form C-102) reflecting dedicated acreage for the Fruitland Coal is attached.

14. I hereby certify that the foregoing is true and correct

Signed

*John Alexander*  
John Alexander

Title Operations Manager

Date 2/17/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

SM

NMOCD

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

94 FEB 18 PM 3:14

Operator Dugan Production Corp.			Lease Okie		Well No. 070 FAIRMINGTON, NM 1
Unit Letter P	Section 8	Township 24 North	Range 8 West	County NMPM	San Juan
Actual Footage Location of Well: 1105 feet from the South line and 840 feet from the East line					
Ground level Elev. 6917	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

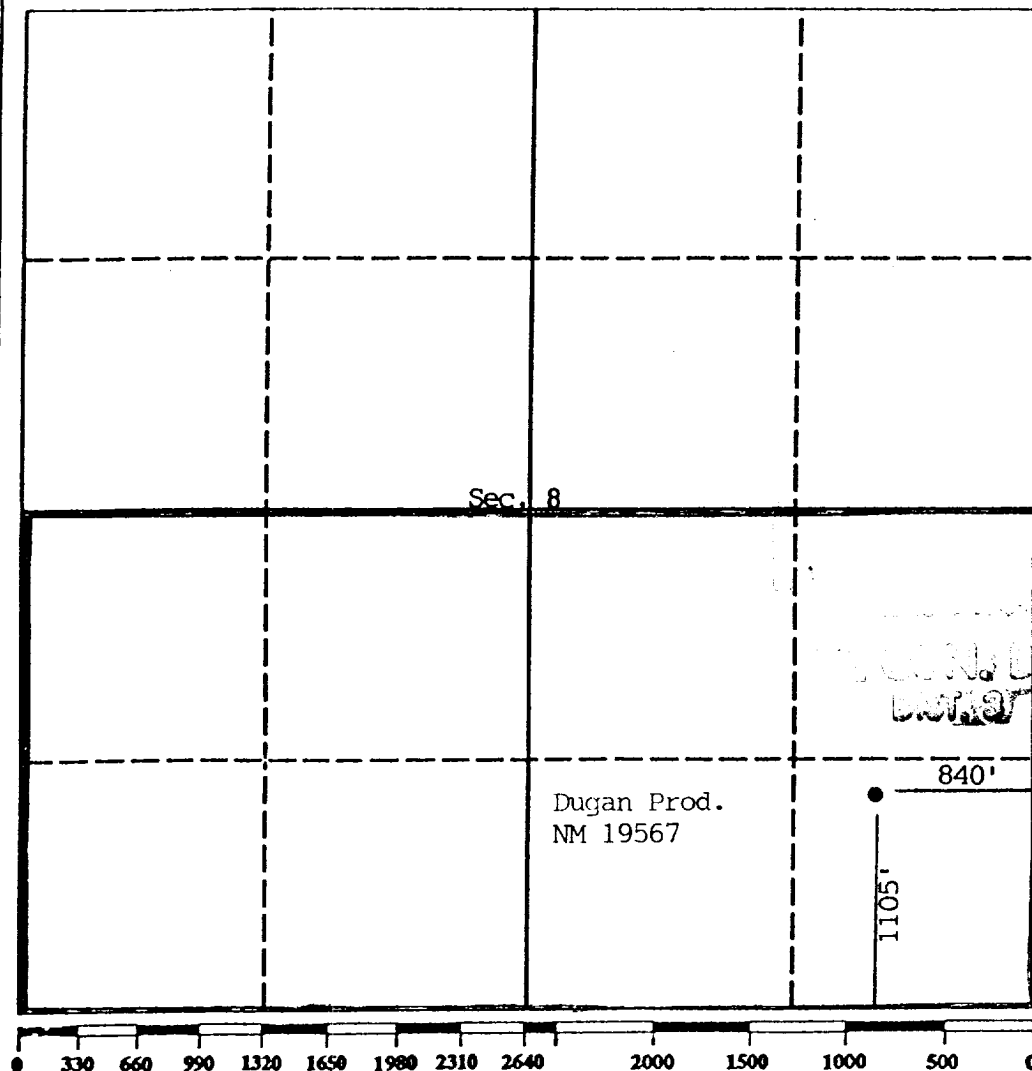
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)

or until a non-standard unit, eliminating such interest, has been approved by the Division. Unorthodox Location Approval NSL-3344



OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature  
John Alexander

Printed Name  
John Alexander

Position  
Operations Manager

Company  
Dugan Production Corp.

Date  
2/17/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
12/28/76

Signature & Seal of  
Professional Surveyor

Redraft of original plat  
surveyed & signed by  
James P. Leese

Certificate No.  
1463