SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY							NM 2337	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							.6. IF INDIAN, ALLOTTEE OR TEIBE NAME	
DRILL X DEEPEN DEEPEN PLUG BACK							7. UNIT AGREEMENT NAME	
on G	AS X OTHER			NGLE	MULTIPL LONE	Æ 🔲 .	S. FAEM OR LEASE NAM	E
2. NAME OF OVERATOR							Chaco	
Dugan Production Corp.							9. WELL NO.	
Box 234, Farmington, NM 87401							2 10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Wildcat	
970' FSL - 1740' FEL							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone							Sec 6, T24N, R8W	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.							12. COUNTY OR PARISH 13. STATE	
8 miles north of Nageezi, New Mexico							San Juan	MM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.					ASE	17. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drlg. unit line, if any)				962.11		20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	Approx 1/2 mile	10. 11.	2000 *		Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*		
6709' GR 4-18-77								7
3.	P	ROPOSED CASING	AND	CEMENTING P	ROGRAI	M.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEP	rh	QUANTITY OF CEMENT		
8-3/4"	7"	20#		60'		· · · ·	30 sx	
5"	2-7/8"	6.4#		2000'			100 sx	
			ł			1		
formation. frac, clean Do not plan and strippe	Il well using m If productive, out after frac- to use a blower r head while con rement: Gas de	set 2-7/8" c, run 1-1/4 out preventer ompleting we	tub " tu r wh	ing for ca	sing, omple	selec ete wel Will u	tively perfora 1. se master valv	The same of the sa
_				_		- Till (1997) (1	OIL CON	1. 3
one. If proposal is to exerter program, if any	PROPOSED FROGRAM: If partial or deepen directiona	proposal is to deeper lly, give pertinent d	or pl	ug back, give dat a subsurface locat	a on pre	sent produ I measured	ctive zone and proposed and true vertical depths	new productive . Give blowout
signed Thoma	. Will gan	TITLE	ß	Petroleum	Engi	neer	DATE 3-30	-77
	ral or State office use)							
PERMIT NO.	<i>V</i>			APPROVAL DATE			y to a v	
APPROVED BYCONDITIONS OF APPROVE	AL, IF ANY:	TITLE	s			,	DATE TO T	

Form C-102 Supersedes C-128 Effective 1-1-65

E.V. Echohawk LS

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 2 Chaco Dugan Production Corporation Unit Letter Section Range County San Juan 8 West 24 North Actual Footage Location of Well: East 1740 South feet from the line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Pool Wildcat 67091 Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Thomas A. Position Petroleum Engineer Dugan Production Corp. Date 3-30-77 RED LAND SUMMER ATE SEC. s of Repail solveys made by me or gny supportision, and that the same grand correct to the best of my Date Surveyed March 19, 1977 Registered Professional Engineer and/or Land Surveyor

2000

330

660

1320 1650

2310

1980

2640

1500

1000