

Form 9 31  
(May 1977)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 16589
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE, OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1490' FSL - 1850' FEL		8. FARM OR LEASE NAME Mountain
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7007' GR		10. FIELD, LAND-POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9, T24N, R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

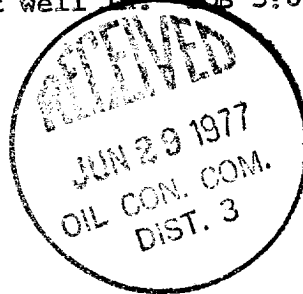
6-9-77

Moved in and rigged up Morrow Drilling Company. Spudded 8-3/4" hole @ 10:00 AM. Drilled to 80'. Ran 2 jts 7" OD 20# LT&C csg. TE 80.06' set @ 80' GR. Cemented w/35 sx neat cement. Job complete 5:00 PM 6-8-77.

6-22-77

TD 2280'  
Ran 78 jts 2-7/8" OD 6.5# J-55 and C-45 10V Condition "B" tbg for csg. Hydro-tested to 4000 psi. TE 2268.21' set @ 2267' GR. Had good circ and recip pipe during cementing operations. Pre-flushed hole w/200 gals Mud Sweep. Cemented w/75 sx BJ 2% Lodense followed by 50 sx neat cement w/D-19 (fluid loss additive). Bumped plug w/1700 psi. Shut well in. POB 5:01 PM 6-21-77.

WAITING ON COMPLETION



RECEIVED

JUN 28 1977

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

  
Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

6-24-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: