

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 2337
2. NAME OF OPERATOR Dugan Production Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1700' FNL - 1450' FWL	8. FARM OR LEASE NAME Chaco
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6583' GR	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SUBV. OF AREA Sec. 1, T24N, R9W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELLS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Run csg	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-7-78

TD 6400'. Ran IES and CDL logs by GO Wireline (had to make 3 attempts to get logging tool on bottom). Going in hole to lay down drill pipe.

3-8-78

Ran 209 jts 4-1/2" OD 10.5# K-55 8R ST&C CF&I csg set @6379' RKB. Halliburton cemented first stage with 375/sx Class "B" 4% gel, 1/4# gel flake per sx. Total slurry 580 cu ft. Ran 500 gal mud flush ahead of cement. Good mud returns while cementing. POB 4:50 p.m. 3-7-78.

Opened stage tool, circulated hole 3 hrs.

Cemented second stage thru Baker Stage Tool at 4385' with 450 sx 65-35-12 w/1/4# flo cele per sx followed by 50 sx class "B" neat 2/1/4/# flo cele per sx. Total slurry 1180 cu ft. Preflushed hole w/500 gals mud flush. Good circulation throughout job. Closed stage tool w/2500 psi. Maximum cementing press. 600 psi. Slight show of cement to surface. Job complete 8:50 p.m. 3-7-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

3-15-78

DATE

3-15-78