

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-1404	
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1550' FSL - 1490' FEL		8. FARM OR LEASE NAME Blanco Wash	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6588' GR		10. FIELD AND TOOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABRA Sec 2, T24N R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Intermediate Csg	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-24-78

TD 6349'.
Laid down drill pipe and ran 164 jts 4-1/2" OD 10.5#, 8R, ST&C CF & I csg. TE 6351.31' set @ 6348' RKB. Cemented first stage by HOWCO with 375 sx class "B" 4% gel & 1/4# flocek per sx (total slurry 581 cu ft) ran 500 gals mud flush ahead of cement, worked csg throughout job, good mud returns while cementing. Maximum cementing pressure 1250 psi, POB 8:50 p.m. 2-23-78. Dropped bomb and opened Baker Stage Tool @ 4330'. Circulated 3 hrs with rig pump (note: no cement circulated out above stage tool). HOWCO cemented second stage w/450/sx 65-35 +12% and 1/4# flocek/sx (1179 cu ft) followed by 125 sx class "B" neat with 1/4# flocek per sx (147.5 cu ft) Pumped 400 gals mud flush ahead of cement - good circulation throughout job. Maximum cementing pressure 1000 psi. Circulated approx. 8 Bbbls to surface - closed stage tool w/2500 psi - job complete @ 1:15 a.m. 2-24-78. Nippled down BOP set slips, cut off 4-1/2" csg, released rig @ 3:00 a.m. 2-24-78. WOC.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 3-7-78

DATE _____

*See Instructions on Reverse Side

