4-N	MOCC		
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SANTA FE	1		
FILE	17	7	
u.s.g.s.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR	1		
PRORATION OFFICE			
Operator			
_		-	

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(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1765

rice -		\perp]	AND	2.1001140 1-1703			
U.S.G.S.				AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS A			
LAND OFFICE						10/~			
TRANSPORTER	GAS				÷	100			
OPERATOR		1							
PRORATION OF	ICE								
Operator Dug	an Pr	odu	cti	on Corp.					
Address P.	O. Bo	x 2	34.	Farmington, NM 87401	11.				
Reason(s) for filing					Other (Please explain)				
New Well	X	•	ŕ	Change in Transporter of:	,	·			
Recompletion				Oil Dry Ga	s 🗍				
Change in Ownership	Ē			Casinghead Gas Conder	nsate				
If change of owners			ne						
and address of prev			NID Y	I P A CP					
DESCRIPTION O	F WEL	L A	ו ער	Well No. Pool Name, Including F	ormation Kind of Lea	se Navajo Legse No.			
Blanco	Wash			!	reenhorn - Mancostate, Feder				
Location	J		155	0	1400	77			
Unit Letter		;			e drid reet riom				
Line of Section			Tow	mship 24 North Range 9	West , NMPM, San	Juan County			
DESIGNATION O	F TRA	NSP	ORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)			
	and C				Box 1528 Farmington	o NM 87401			
Name of Authorized					Box 1528, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)				
				Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen			
If well produces oil a give location of tank		s,		J 2 24N 9W	is das detainly connected?				
If this production is COMPLETION DA		ngled	l wit	h that from any other lease or pool,	give commingling order number:				
Designate Typ		ompl	etio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
Date Spudded				Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
2-11-78				3-25-78	6349'	6300'			
Elevations (DF, RKE	3, RT, G	R, etc	c. j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
6588' GR	6600'	RKI	вι	Undesignated Greenhorn-M	ancos 5132'				
Perforations 612	3-612	8 ',	61	12-6118', 6074-6098', 53	390-5400', 5314-5324;	Depth Casing Shos			
529	0-530	<u>o',</u>	52	37-5247', 5132 5142'.					
				TUBING, CASING, AND	CEMENTING RECORD				
HOLE				CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
12-1/	4"			8-5/8"	231'	145/sx			
7-7/	8"			4-1/2"	6348'	1900 cu ft			
				2-3/8"	6110'				
					1				
TEST DATA AND	REQU	JES7	r FC			l and must be equal to or exceed top allow-			
OIL WELL Date First New Oil F				Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas i	lift. etc.)			
		ung 9							
3-28-	15_			3-26-78 Tubing Pressure	Flowing Casing Pressure	Choke Size			
	h.ea				850 psi				
Actual Prod. During				35 psi	Water-Bbls.	Gas-MCF			
	Bbls.			52	0 / 1	75 est			
7 B	DDIS.		الا] 32		/ / / ESC			
GAS WELL									
Actual Prod. Test-N	/CF/D			Length of Test	Bble. Condensate/M/CF OIL OIL	Gravity of Condersate			
Testing Method (pitc	t, back ;	pr.)		Tubing Pressure (shut-in)	Casing Pressure (Shut-10)	Chake Size			
CERTIFICATE O	F COM	PLI	ANC	CE	OIL CONSERV	ATION COMMISSION			
hereby certify that the rules and regulations of the Oil Conservation of the O				A. R. Kendrick					
above is true and	bove is true and complete to the best of my knowledge and belief. BY OFIGURE SUPERVISOR DIST.								
			1	This form is to be filed in compliance with RULE 1104.					
Jim L. Jacobignature)				If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation					
					tests taken on the well in accordance with RULE 111.				
Geologist (Title)					All sections of this form must be filled out completely for allow-				
3-30-78 (Date)					well name or number, or transpo	rter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.