

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Rev other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ HOT ☐ OTHER ☐		2. NAME OF OPERATOR Dugan Production Corp.		3. ADDRESS AND TELEPHONE NO. P.O. Box 420, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' FSL & 1490' FEL (NW/4 SE/4) At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-1404		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Blanco Wash #1		9. API WELL NO. 30 045 22473		10. FIELD AND POOL, OR WILDCAT White Wash Mesa Verde (Oil)		11. SEC., T., R., E., OR BLOCK AND SURVEY OR AREA Unit J, Sec. 2, T24N, R9W											
12. DATE SPUDDED 2-11-78		13. DATE T.D. REACHED		14. DATE COMPL. (Ready to prod.) 5-3-96		15. ELEVATIONS (DV, BKR, RT, OR, ETC.)* 6588' GL; 6600' RKB		16. ELEV. CASINGHEAD 6588' GL		17. COUNTY OR PARISH San Juan		18. STATE NM		19. TOTAL DEPTH, MD & TVD 6349		20. PLUG, BACK T.D., MD & TVD 4175'		21. IF MULTIPLE COMPL., HOW MANY*		22. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4098-4105' Mesa Verde		24. WAS DIRECTIONAL SURVEY MADE		25. TYPE ELECTRIC AND OTHER LOGS RUN		26. WAS WELL CORED			
27. CASING RECORD (Report all strings set in well)																															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																					
--- No Change from Original Completion ---																															
28. LINER RECORD																															
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		TUBING RECORD																					
2-3/8"		4124' RKB																													
29. PERFORATION RECORD (Interval, also by depth)																															
4098-4105' (14 holes)																															
30. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.																															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																													
4098-4105'		500 gals 15% NEFE HCL																													
31. PRODUCTION																															
DATE FIRST PRODUCTION 5/6/96		PRODUCTION METHOD (Flowing, gas lift, pumping—also and type of pump) pumping		WELL STATUS (Producing or shut-in) producing																											
DATE OF TEST 5/17/96		HOURS TESTED 24		CHOKES SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO																	
12		0		28		0																									
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)																			
12		0		28		38.1																									
32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																															
33. LIST OF ATTACHMENTS																															
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															
SIGNED Gary Brink		TITLE Operations Manager		DATE 6/4/96		FARMINGTON DISTRICT OFFICE																									

* (See Instructions and Spaces for Additional Data on Reverse Side)

39. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				--See Original Completion Report--		