

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
BLM

96 AUG -9 AM 11:28

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL & 1490' FEL (NW/4 SE/4)  
Unit 1, Sec. 2, T24N, R9W

## 5. Lease Designation and Serial No.

14-20-0603-1404

## 6. If Indian, Allottee or Tribe Name

Navajo

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Blanco Wash #1

## 9. API Well No.

30 045 22473

## 10. Field and Pool, or Exploratory Area

White Wash Mancos/Dakota

## 11. County or Parish, State

San Juan County, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Downhole Commingle☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance with the NMOCD Administrative Order DHC 1309, it is intended to downhole commingle the White Wash Mesa Verde and White Wash Mancos/Dakota as follows:

TOH with rods and tubing. TIH and retrieve the RBP set at 4175'. Rerun tubing and set at 5700'. Rerun rods and pump. Return to production.

As stated in DHC 1309, the production allocation factors will be as follows:

White Wash Mesa Verde  
White Wash Mancos/Dakota

85%	0%
50% Oil	54% Gas
50% Oil	46% Gas
15%	100%

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 8/8/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD