

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FSL & 1490' FEL (NW/4 SE/4)
Unit J, Sec. 2, T24N, R9W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-0603-1404

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Blanco Wash #1

9. API Well No.

30 045 22473

10. Field and Pool, or Exploratory Area

White Wash Mancos/Dakota

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Interest
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Completion of DHC

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in & rig up. TOH with rods and pump. TOH with tubing. TIH and latch onto retrievable bridge plug. TOH. Ran 182 joints 2-3/8" EUE tubing set at 5857' with TAC at 5793'. Ran pump and rods. Returned to production. The Mesa Verde and Mancos Dakota formations are downhole commingled.

RECEIVED
AUG 26 1996
OIL CON. DIV.
DIST. 3RECEIVED
BLM
96 AUG 21 PM 1:08
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 8/20/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOC

ACCEPTED FOR RECORD

AUG 22 1996

FARMINGTON DISTRICT OFFICE

RV