

COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
1G 1917	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mesa	
9. Well No.	
1 2	
10. Field and Pool, or Wildcat	
Potwin - PC Ext	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator
Dugan Production Corp.

Address of Operator
Box 234, Farmington, NM 87401

Location of Well
UNIT LETTER C 990 FEET FROM THE North LINE AND 1600 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 24N RANGE 8W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6901' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 7-15-77

ORIGINAL SIGNED BY N. E. MAXWELL, JR. PETROLEUM MANAGEMENT DIST. NO. 3 DATE JUL 18 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5-13-77

PBTD 2039'. Moved in Farmington Well Service swabbing unit. Blue Jet ran gamma-ray correlation and collar log. Swabbed csg down to 1600'. Blue Jet perforated with one 2-1/8" glass jet/ft 2013-2023' (10 holes). Swabbed csg down, very slight show gas with no indication of fluid entry.

5-14-77

Opened well, had est 100 psi pressure, blew down to TSTM in 30 seconds. Ran swab to check for fluid entry, overnight less than 100' fluid entry in hole. Acidized w/Allied Services kill truck w/250 gals 15% HCl reg acid treated with 1-1/2 gals liquid soap followed by 14 bbls wtr. BD pressure 2000 psi, treated @ 550 psi @ 2 bbls/min. Waited 15 min. Well on vac. Swabbed 2-7/8" csg down. Show gas w/slow fluid entry.

6-19-77

PBTD 2039'. Stable foam fractured well by Western Company and NOWSCO using "70 quality" foam. Used 84.6 bbls wtr treated w/6 gals Adafom/gal, 15,000 lbs 10-20 sand, and 114,500 SCF nitrogen. Initial, Minimum, Maximum, and Average Treating Pressures 2200 psi. Injection Rate 4.5 BPM. ISDP 1200 psi. 10-Minute SI Pressure 1000 psi. Left well shut-in overnight.

6-30-77

Moved in and rigged up Farmington Well Service swabbing unit. Ran 64 jets 1-1/4" OD 2.3# IJ Butress thread "B" condition tbq. TE 2024.56' set @ 2023' GR. Shut well in for IP.