

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-1402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco Wash

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11 T24N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1550' FSL - 1190' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6695' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CSG

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-29-78

Ran 153 jts 4-1/2" OD 10.5# K-55 8R ST&C CF&I csg set @ 6485' RKB. Baker Stage Tool set @ 4447'.

Dowell cemented first stage using 350 sx Class "B" 4% gel 1-1/4# floseal/sx. Total slury 532 cu ft. Pumped 500 gal CW 100 mud flush ahead of cement slury, had good mud returns while cementing. Max. cementing press 1000 psi worked csg OK while cementing. POB 6:30 P.M. 3 29-78. Opened Baker Stage Tool, circulated hole 3-1/2 hrs. No cement to surface while circulating mud.

Cemented second stage thru Baker stage tool at 4447' using 465 sx 65-35-12 plus 1/4# floseal/sx and 50 sx 4% gel. Total slury 1297 cu ft. Good mud returns while cementing. Max cementing press 950 psi, ran 500 gal CW 100 mud flush ahead of cement. Did not get cement or flush to surface. POB 11:25 p.m. 3-29-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

3-30-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: