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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.K.

Operator Dugan Production Corp.	
Address Box 234, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Blanco Wash	Well No. 5	Pool Name, Including Formation Undesig. Mancos Dakota	Kind of Lease State, Federal or Fee	Indian 14-20-0603-1402	Lease No.
Location					
Unit Letter <u>L</u> ; <u>1550</u> Feet From The <u>South</u> Line and <u>1190</u> Feet From The <u>West</u>					
Line of Section <u>1</u> Township <u>24N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County					

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Inland Corporation	P. O. Box 1528, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>1</u>	Twp. <u>24N</u>	Rge. <u>9W</u>	Is gas actually connected? <u>No</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-19-78	Date Compl. Ready to Prod. 5-22-78	Total Depth 6485'	P.B.T.D. 6300'					
Elevations (DF, RKB, RT, GR, etc.) 6695' GR 6707' RKB	Name of Producing Formation Undes. Mancos Dakota	Top Oil/Gas Pay 5258	Tubing Depth 6181'					
Perforations 6230-40', 5210-20', 6190-6200', 5826-5836', 5512-5522, 5440-5450', 5414-5424', 5360-5370', 5258-5268'							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	217'	140 sx					
4-1/2"	4-1/2"	6485'	1829 cu ft					
	2-3/8"	6181'						

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

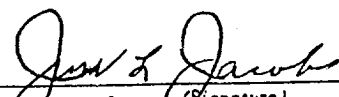
Date First New Oil Run To Tanks 5-23-78	Date of Test 5-24-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 35	Casing Pressure 200	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 65	Water-Bbls. 0	Gas-MCF 55

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Jim I. Jacobs  
Geologist  
(Title)  
5-25-78  
(Date)

## OIL CONSERVATION COMMISSION

APPROVED MAY 31 1978, 19\_\_\_\_  
BY Original Signed by FRANK J. HAVELZ  
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.