Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

-
50-045-22939
5. LEASE DESIGNATION AND SERIAL NO.
_ 14-20-0603-1406
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION	NI EMD DEDLAIT		UEEPEN	ווט טוז	17° D A 7	~?/	O. 1R. 19	IDIAN. ALLC	TTER.	OR TRIBE NAME
TYPE OF WORK	N FOR PERMIT	TO DRILL, I		OK PLU	G BAC	<u>.K</u>				
DR	ILL X	DEEPEN [PLUG	BACK [7		vajo AGREEM:31	NT NA	M 16
TYPE OF WELL	AS []			. 200	שאכור נ					 ;
	VELL OTHER		ZONE.		ONE		8. FARM	OR LEASE	NAMI	1
Dugan Production Corp.							Blanco Wash			
3. ADDRESS OF OPERATOR							9. WELI	No.		· · · · · · · · · · · · · · · · · · ·
P. O. Bo	x 234, Farming	ton, NM 874	.01			- 1	#3			
LOCATION OF WELL (R	eport location clearly an	d in accordance with	h any State re	equirements.	•)			D AND POO		
1630'	FSL - 1140' FV	VL -			,		13. SEC	lesigna (1)	ه سدا	
At proposed prod. zon	e					3	AND	SURPEY OF	R ARE	
DV02.1102						₹:	Sec	: 2 т2	4N	R9W
DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST	OFFICE*					TY OR PAR		13. STATE
DISTANCE FROM PROPO	north of Nagee	zi, NM					-	Juan	- 1	NM
PROPERTY OF LEASE I	TND EVE		16. NO. OF A	CRES IN LEAS		NO. OI	ACRES A	SSIGNED		
(Also to nearest drig DISTANCE FROM PROPE	. unit line, if any)		160				160 -			
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	BILLING, COMPLETED					ROTAR	Y OR CABI	LE TOOLS		
	ther DF, RT, GR, etc.)	None	63.	50'			Rotar	-	7	, Ī.
6549' GR							22. API			WILL START*
		DROBOGER GLOSSE		 			95 g	3-10-	78	
0700 OF THE		PROPOSED CASING	G AND CEMP	ENTING PR	OGRAM			.,	7.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SE	TTING DEPTH		: .	QUAN	TITY OF CE	MENT	:
12-1/4"	8-5/8"	24#		200'			2.1	140		
7-7/8" Plan to d If produc	4-1/2" rill well with tive, plan to	mud to test	ı Dakota	6350' thru Da			2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	500 cu		in 2 sta
Plan to d If produc cleanout, Plan to u while dri	4-1/2" rill well with tive, plan to run tbg and c se 10" hydraul	mud to test set csg thru omplete well ic double ga	Dakota L. ate BOP f	thru Da Fm, sel furnishe	ectivel d by dr ting.	ly p	erfora	ate, fi	rac,	
Plan to d If produc cleanout, Plan to u while dri Plan to u NMERB Requ BOVE SPACE DESCRIBE F If proposal is to dr enter program, if any. IGNED	rill well with tive, plan to run tbg and c se 10" hydraul lling. se 6" manual de uirement: Gas	mud to test set csg thru omplete well ic double ga ouble gate B dedicated t	Dakota Landa Dakota Dakota Dakota Dakota Dakota Dakota Dakota Dakota Dakota Dakota	thru Da Fm, sel furnishe comple est Pip	ectivel d by dr ting. eline C	ly p	erfora	ate, fi	rac,	w productive Give blowout
Plan to d If product cleanout, Plan to ut while dri Plan to ut	rill well with tive, plan to run tbg and c se 10" hydraul lling. se 6" manual de uirement: Gas PROPOSED PROGRAM: If p fill or deepen directional rich Tully.	mud to test set csg thru omplete well ic double ga ouble gate B dedicated t	Dakota The BOP for the BOP while The Northwall or plug back lata on subsurface Landr	thru Da Fm, sel furnishe comple est Pip	ectivel d by dr ting. eline C	ly p	erforating &cone	ate, fi	cac,	w productive Give blowout
Plan to d If product cleanout, Plan to use while dri Plan to use NMERB Requestry BOVE SPACE DESCRIBE For If proposal is to drive the program, if any. Richal R	rill well with tive, plan to run tbg and c se 10" hydraul lling. se 6" manual de uirement: Gas PROPOSED PROGRAM: If p fill or deepen directional rich Tully.	mud to test set csg thru omplete well ic double ga ouble gate B dedicated t	Dakota The BOP for the BOP while The Northwall or plug back lata on subsurface Landr	thru Da Fm, sel furnishe comple est Pip	ectivel d by dr ting. eline C	ly p	erforating &cone	and proposertical dep	cac,	w productive Give blowout

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Dugan Production Corporation Blanco Wash 3 Unit Letter Section Range County 24 North 9 West <u>San</u> Juan Actual Footage Location of Well: 1630 feet from the South dine and West line Ground Level Elev. Dedicated Acreage: 6549 Undesignated 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Name Richard Position Landman Company Dugan Production Corp. Date SEC. ECHONALIS IN ECHONALIS Date Surveyed February 18, 1978 Registered Professional Engineer and/or Land Surveyor Certificate No. 330 1320 1650 1980 2310 E.V.Echohawk LS 2000 1500 500

