

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R144.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE IDENTIFICATION AND SERIAL NO. 14-25-0603-1406
2. NAME OF OPERATOR Dugan Production Corp.	6. IF INDIAN ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1630' FSL - 1140' FWL	8. FARM OR ESTATE NAME Blanco Wash
14. PERMIT NO.	9. WELL NO. #3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6549' GR	10. FIELD AND POOL, OR WILDCAT Undesignated
	11. SEC., T., R., N. OR BLK. AND SURVEY OR AREA Sec. 2 T24N R9W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	REPAIRING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CSG <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-10-78

Ran IES tool to TD @ 6306' and logged up. Ran density tool and hit bridge at 230'. Made short trip and came out to log. Ran Density Tool to TD and logged up.

Ran 148 jts 4-1/2" OD 10.5# K-55 8R ST&C CF&I csg set @ 6302' RKB. Halliburton D.V. tool set @ 4313'.

Halliburton cemented first stage using 350 sx Class "B" 4% gel plus 1/4# floreal per sx. Total slurry 525 cu ft. Good mud circulation while cementing. Worked csg while cementing. Max cementing press 1300 psi. POB 5:35 p.m. 4-10-78. Open D.V. tool set at 4313' and circulated hole with rig pump 3 hrs.

Cemented second stage thru Halliburton D.V. tool at 4313 using 450 sx Halliburton lite plus 6% gel and 50 sx class "B" plus 4% gel. Total slurry 1200 cu ft. Good mud returns while cementing. Max cementing press 1000 psi, got back water ahead of cement. POB 9:15 p.m. 4-10-78. Set slips. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. DuganTITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

RECEIVED

APR 10 1978

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

\*See Instructions on Reverse Side