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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
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Ī.	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
1.	Operator	ION CODD					
	DUGAN PRODUCTI	UN CURP.					
		P O Box 208, Farmington, NM 87401					
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well Recompletion	Change in Transporter of: Oil X Dry Go	≃s ☐ Effective 5	-1-82			
	Change in Ownership	Casinghead Gas Conde		1 -02			
	If change of ownership give name						
	and address of previous owner						
1.	DESCRIPTION OF WELL AND I	LEASE	Termation   Kind of Lea	Navaja Lam Na			
	Blanco Wash	Well No. Pool Name, Including F  3 White Wash Man		Muvajo			
	Location	J WILL CO MUSIL FIGHT	COS BUNOUA				
	Unit Letter L : 16:	30 Feet From The South Lir	re and 1140 Feet From	n The West			
	Line of Section 2 Tow	mship 24N Range	9W NMPM,	San Juan County			
	Line of Section — Text	Total Property of the Control of the					
I.	DESIGNATION OF TRANSPORT	OF Condensate	AS Address (Give address to which app	roved copy of this form is to be sent)			
	Giant Refining		Box 256. Farmington.	NM 87401			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	hadress (Give address to which app	roved copy of this form is to be sent)			
		Unit Sec. Twp. Ege.	Is gas actually connected? Y	Then			
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Ege.	is gas actually connected?				
	If this production is commingled wit	1	give commingling order number:				
	COMPLETION DATA	Cil Well Gas Well		Plua Back   Same Resty. Diff. Resty.			
	Designate Type of Completio		New Hell	1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
			Top O!!/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 cp 01.7 Gas Pay	. Samy Septim			
	Ferioration <b>s</b>	!	<u>.'</u>	Depth Casing Shoe			
			D GENERATING BEGORD				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT			
i	HULE SIZE	CASIMO Q 100 INO 0120					
		1					
L)	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load o	il and must be equal to or exceed top allow-			
٠.	OIL WELL	able jo- this de	pih or be for full 24 hours)    Producing Method (Flow, pump, gas				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	.,,,,,			
	Length of Test	Tubing Pressure	Coaing Pressure	Choke Size			
			Water - Bbls.	Gas-MCF			
	Actual Prod. During Tesj	Oil-Bbls.	Wdie:-Bbis.	0410.			
1							
	GAS WELL		1511 C. 1 0.0/CF	Gravity of Concenegte			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	diavity of contentation			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
T. CERTIFICATE OF COMPLIANCE		OIL APREZ 6 1982 COMMISSION					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	•			
			BY Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3				
	( X, A, AVM	yller	realists a request for allowable for a newly drilled or deepened				
(Signature) Thomas A. Dugan			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. President 4-23-82

(Date)