

STATE OF NEW MEXICO5 NMOCDDUGAN AND MINERALS DEPARTMENT

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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

1 EPNG, Storey1 File

OIL CONSERVATION DIVISION

P. O. BOX 208B

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

AUG 09 1982

OIL CONSERVATION DIV.

Operator

DUGAN PRODUCTION CORP.

Address

P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Designation of Gas Transporter

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Blanco Wash

Well No.

3

Pool Name, including Formation

White Wash Mancos - Dakota

Kind of Lease

Navajo

Lease No.

14-20-0608-1406

Location

Unit Letter

L

1630

Feet From The

South

Line and

1140

Feet From The

West

Line of Section

2

Township

24N

Range

9W

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Giant Refining, Inc. (no change)

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P O Box 990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.

Unit

L

Sec.

2

Twp.

24N

Rge.

9W

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DT, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs

Geologist

8-6-82

OIL CONSERVATION DIVISION

AUG 9 1982

APPROVED

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.