

6 BLM 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

87 JUN 26 AM 9:40

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

DUGAN PRODUCTION CORP.

ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1630' FSL - 1140' FWL

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6549' GR

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-1406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco Wash

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

White Wash Mancos Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2, T24N, R9W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Recomplete in Fruitland

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Plan to plug back well and complete in Fruitland formation as follows:

1. Spot cement plug 6093' - 5990' to cover Greenhorn perms - 8 sx (9.44 cf).
2. Spot cement plug 5681' - 5048' to cover Gallup perms - 48 sx (56.64 cf).
3. Spot 100' cement plug across top of Mesaverde formation 3656-3556' - 8 sx (9.44 cu.ft.).
4. Spot 100' cement plug across top of Chacra formation 2497' - 2397' - 8 sx (9.44 cu.ft.).
5. Perforate Fruitland formation 1628' - 40'. Test for gas production.

Attached is a plat (Form C-102) reflecting this proposed change to Undesignated Fruitland.

I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

JUN 13 0 1987

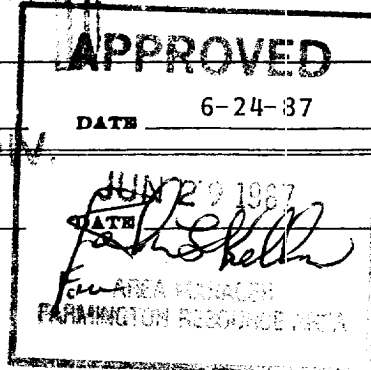
DATE

6-24-87

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

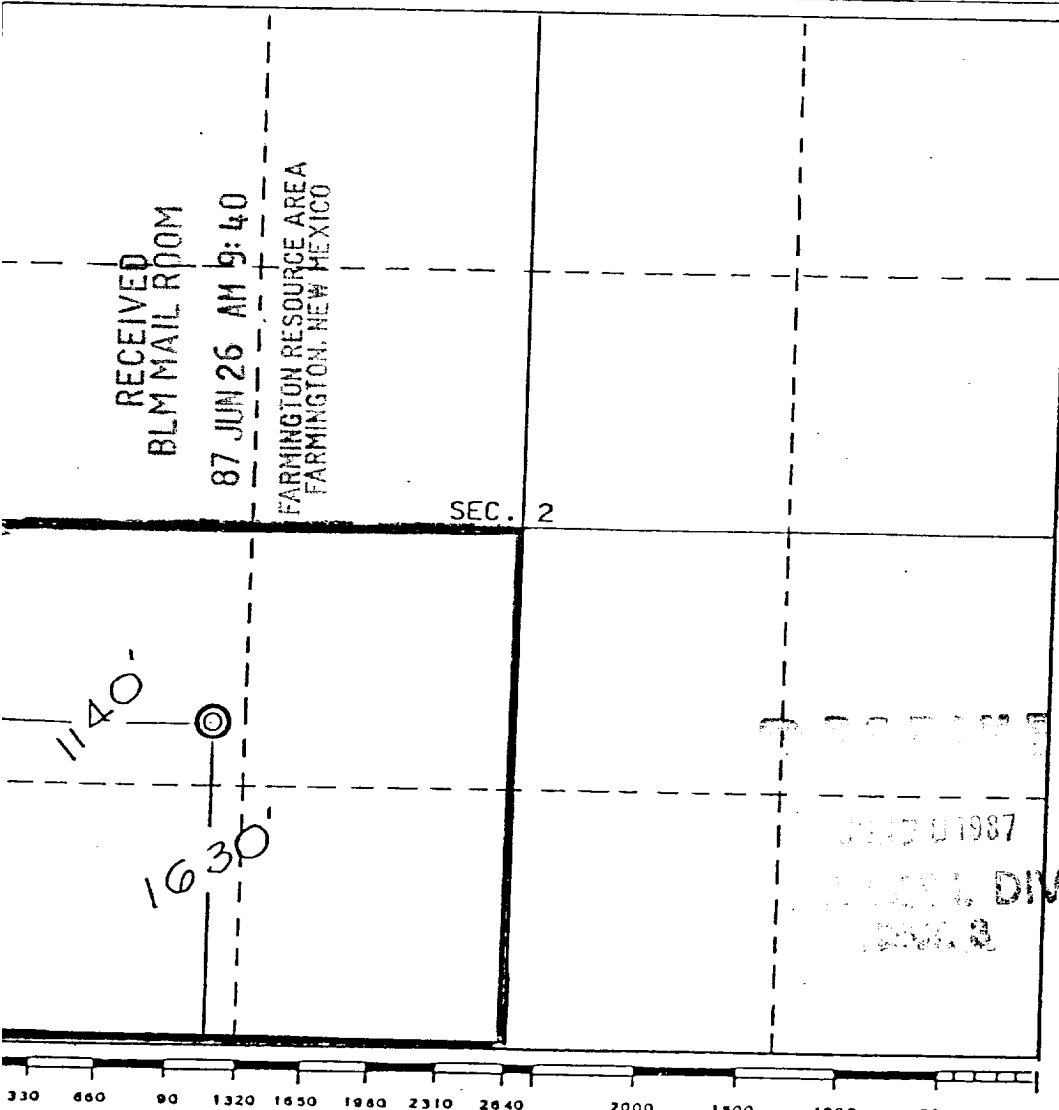
Operator Dugan Production Corporation			Lease Blanco Wash		Well No. 3
Unit Letter L	Section 2	Township 24 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 1630 feet from the South line and 1140 feet from the West line					
Ground Level Elev. 6549	Producing Formation Fruitland	Pool Undesignated Fruitland	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
 Name Jim L. Jacobs	
Position Geologist	
Company Dugan Production Corp.	
Date 6-24-87	
Date Surveyed February 18, 1978	
Registered Professional Engineer and/or Land Surveyor E. J. Echohawk	
Certificate No. 3602 F V Echohawk L S	