	6. BLN	√ 1 File		Form approved.
Form 3160-5 (November 1983)	Į	JNITED STATES	SUBMIT IN TRIPLICATE	Expires itagast 31, 1705
(Formerly 9-331) D		IENT OF THE INTER	IOR verse alde)	5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-1406
	BUREAU	J OF LAND MANAGEMEN		
		CES AND REPORTS		
(Do not use this form Use	for proposa APPLICAT	ils to drill or to deepen or plug TION FOR PERMIT—" for such p	back to a different reservoir.	Navajo /
1.				7. UNIT AGREEMENT NAME
METT METT	OTHER		FARMINGTON RESOURCE AR FARMINGTON, NEW MEXIC	EA
				8. FARM OR LEASE MANE Blanco Wash
DUGAN PRODUCTION CORP. 3. ADDRESS OF OPERATOR				9. WELL NO.
P O Box 208, Farmington, NM 87499				3 /
 tocation of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 				10. FIELD AND POOL, OR WILDCAT
At surface				White Wash Mancos Dakota
1630' FSL - 1140	'FWL			AKEA BO YEVEDS
			-	Sec.2,T24N,R9W,NMPM
14. PERMIT NO.		15. ELEVATIONS (Show whether DI	', ET, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		6549' GR		San Juan NM
16.	Theck App	propriate Box To Indicate N	lature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:				QUENT EMPORT OF:
TEST WATER SHUT-OFF	PC	TLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	יע	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	^8	ANDON®	SHOOTING OR ACIDIZING L	ABANDONMENT*
REPAIR WELL	сн	IANGE PLANS	(Note: Report result	ts of multiple completion on Well
(Other) 17. DESCRIBE PROPOSED OR COM-	PLETED OPER	ATIONS (Clearly state all pertinen		pletion Report and Log form.) s, including estimated date of starting any
proposed work. If well nent to this work.) *	is direction	ally drilled, give subsurface local	tions and measured and true verti	cal depths for all markers and sones perti-
The subject	t wall w	as alwaged back as f	ollows .	•
The subject	r well w	as plugged back as f	onows:	
1. Spotted	d cement	t plug 6093' - 5990' to	o cover Greenhorn per	fs - 8 sx (9.44 cf).
2. Spotted	d cement	t plug 5700' - 5040' to	cover Gallup perfs -	50 sy (59 00 cf)
		•	• •	
	3.44 cf).		of Mesaverde formation	on 3679-3579°-
			of Chacra formation 2	2497' - 2397' -
8 sx (9	.44 cf).			
		ruitland formation 16 ndry when this work	28' - 40' and test for gis completed.	gas production.
Note: Pla	ced 9.2	#± drilling mud betwe	en plugs.	
		-		
			÷ 1, 1, 1	
			λ_{pq}	eries Carriera
•				
3. I hereby certify that the fo	vegoing is tr	ue and correct		The state of the s
X 1	Demer		Geologist	ACCEPTED FOR 87100ND
SIGNED Jim L.	Jacobs	11166		DATE
(This space for Federal or	State office t	190)		ut - 6% (58)
APPROVED BY TITLE				DATE
CONDITIONS OF APPROVA	AL, IF ANY	:		Tan misorous neuronous Anta