

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
2. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. CENVR. ☐	Other <u>Amended Report</u>
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.							
3. ADDRESS OF OPERATOR P.O. Box 5820, Farmington, NM 87499-5820							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1630' FSL - 1140' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. _____ DATE ISSUED DEC 08 1988 BL CON. DIV.							
5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-1406							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Blanco Wash							
9. WELL NO. 3							
10. FIELD AND POOL, OR WILDCAT Undesignated PC							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T24N, R9W, NMPM							
12. COUNTY OR PARISH San Juan				13. STATE NM			

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 9-18-87	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6549' GL	19. ELEV. CASINGHEAD 6549'	
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD 2397'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY T.D.	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1640' - 1642' Pictured Cliffs					25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL					27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
-NO CHANGE-					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1637'	

31. PERFORATION RECORD (Interval, size and number) 1640-42' with 3-1/8" casing gun & 1 JSPF (0.34" holes). Total of 3 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1632'-42' AMOUNT AND KIND OF MATERIAL USED 19,500 gals 70% quality foam 21,000 lbs 12/20 sand 140,481 scf nitrogen	
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33. PRODUCTION							
DATE FIRST PRODUCTION 9-20-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-23-87	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. -0-	GAS—MCF. 6	WATER—BBL. 5	GAS-OIL RATIO ---
FLOW. TUBING PRESS. ---	CASING PRESSURE 80	CALCULATED 24-HOUR RATE ---	OIL—BBL. -0-	GAS—MCF. 6 MCFD	WATER—BBL. 5 BWPD	OIL GRAVITY-API (CORR.) ---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Hodges
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35. LIST OF ATTACHMENTS Note: See separate recompletion report for Basin-Fruitland Coal	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Jim L. Jacobs	TITLE Geologist
DATE 11-28-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	815' 1055' 1407' 1640'	

RECEIVED
DEC 08 1988
OIL CON. DIV.
DIST. 3