

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ ☐ Other ☐ 2:57
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. ☐ Other ☐ Amended Report

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 5820, Farmington, NM 87499-5820

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements)*

At surface 1630' FSL - 1140' FWL

At top prod. interval reported below

At total depth

Replaces report dated 10-6-87

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OIL CON. DIV

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-1406

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco Wash

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin-Fruitland Coal

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T24N, R9W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

9-18-87

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

6549' GL

19. ELEV. CASINGHEAD

6549'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

2397'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1632'-1639' - Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		-NO CHANGE-			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1637'	

31. PERFORATION RECORD (Interval, size and number)

1632'-1639' with 3-1/8" casing gun & 1 JSPF (0.34" holes). Total of 8 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1632'-42'	19,500 gals 70% quality foam
	21,000 lbs 12/20 sand
	140,481 scf nitrogen

33.* PRODUCTION

DATE FIRST PRODUCTION 9-20-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-23-87	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD →	OIL—BBL. -0-	GAS—MCF. 6	WATER—BBL. 5	GAS-OIL RATIO ---
FLOW. TUBING PRESS. ---	CASING PRESSURE 80	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-	GAS—MCF. 6 MCFD	WATER—BBL. 5 BWPD		OIL GRAVITY-API (CORR.) ---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Hodges

35. LIST OF ATTACHMENTS

Note: See separate recompletion report for Undes. Pictured Cliffs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

11-28-88

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

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 11 CON. DIV.
 DIST. 3

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	815'	
Kirtland	1055'	
Fruitland	1407'	
Pictured Cliffs	1640'	