

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-1408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blanco Wash

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11 T24N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1450' FNL - 860' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6622' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud, surface csg, csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9-3-78

Moved in and rigged up Four Corners Drilg Co. Rig #3. Spudded
12-1/4" hole @ 3:45 p.m. 9-2-78. Drilled to 215' and ran 6 jts 8-5/8"
OD 24# 8R ST&C csg. TE 202' set @ 214' RKB. Cement circulated (135 sx)
POB 8:30 p.m. 9-2-78. WOC

9-15-78

Rigged up and ran 151 jts 5-1/2" QD 10.5# K-55 8R ST&C csg.
TE 6365.12' set @ 6360' RKB. Cemented first stage by Dowell
w/350 sx class "B" 4% gel w/1/4# flo seal per sx (532 cu ft).
Preflushed w/500 gals CW-100 mud flush. Good circulation
throughout job. Reciprocated pipe OK while cementing.
Maximum cementing pressure 1000 psi. Bumped plug w/1500 psi.
Checked float - held OK. Dropped Baker opened stage collar
and circulated three hours with rig pump. Cemented second
stage through Baker stage collar @ 4377' RKB w/ 465 sx
65-35 poz plus 12% gel w/1/4# flo seal per sx, followed by
50 sx class "B" 4% gel w/1/4# flo seal per sx. (Total slurry
1062 cu ft). Good circulation throughout job. Closed stage
tool w/2500 psi - held OK. Job complete 3:20 p.m. 9-14-78.
Set slips - released rig 4:30 p.m. 9-14-78.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

11-6-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: