

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		RECEIVED JUL 13 AM 8:43 FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-1408	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' FNL - 860' FWL		8. FARM OR LEASE NAME Blanco Wash	
14. PERMIT NO.		9. WELL NO. 7	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6622' GR		10. FIELD AND POOL, OR WILDCAT White Wash Mancos Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T24N, R9W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Plug Back <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to plug this well back to test Pictured Cliffs and Fruitland formations as follows:

1. Spot 100' cement plug across Greenhorn perms 6110' - 6010'.
2. Spot cement plug over Gallup formation perms 5788-5738' and 5234-5056'.
3. Spot 100' cement plug across Mesaverde top 3235' - 3135'.
4. Spot 100' cement plug across Chacra top <sup>2660</sup>2150' - <sup>2600</sup>2050'.

Plan to perforate Pictured Cliffs & Fruitland to test for gas production.

A plat reflecting this proposed change is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 7-10-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

Operator <b>Dugan Production Corporation</b>			Lease <b>Blanco Wash</b>		Well No. <b>7</b>
Unit Letter <b>E</b>	Section <b>11</b>	Township <b>24 North</b>	Range <b>9 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1450</b> feet from the <b>North</b> line and <b>860</b> feet from the <b>West</b> line					
Ground Level Elev. <b>6622</b>	Producing Formation <b>Fruitland PC</b>	Pool <b>Under PC Undesignated FR</b>		Dedicated Acreage: <b>160/160 Acres</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Thomas A. Dugan**  
Position  
**Petroleum Engineer**  
Company  
**Dugan Production Corp.**  
Date  
**July 10, 1987**

REGISTERED LAND SURVEYOR  
I hereby certify that the well location shown on this plat was plotted from field notes of observations made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.  
**3602**  
**E.V. ECHOHAWK**

Date Surveyed  
**February 18, 1978**  
Registered Professional Engineer and/or Land Surveyor

**E.V. Echohawk**  
Certificate No. **3602**  
**E.V. Echohawk LS**