0.0000 (Parmington) | LeCambon Oil Tellie

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form Budget	approved Bureau	No.	42-R1425.
			_

	DEPARTMEN		NTERI		her instru reverse		50 - 045 - 00 95 55. LEASE DESIGNATION AND SER	$\mathcal{C}_{\ell}$
GEOLOGICAL SURVEY						NM - 4958	1211 110	
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	1, OR F	LUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIB	E NAM
DRILL E DEEPEN DEEPEN PLUG BACK DEEPEN DEEPE						7. UNIT AGREEMENT NAME		
OIL GAS SINGLE MULTIPLE ZONE ZONE						LIE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						April Surprise		
Dugan Production Corp.  3. ADDRESS OF OPERATOR							9. WELL NO.	
P. O. Box 234, Farmington, NM 87401						#1 10. FIELD AND POOL, OR WILDCA	175	
4. LOCATION OF WELL (I At surface	Report location clearly and	in accordance wit	th any Sta	te requireme	nts.*)		Wildcat - Picture	
1740'	FSL - 1850' FW	<b></b>					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	LC X
At proposed prod. zo:	ne e							,
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFICES				Sec 19 T24N R9	
	s southwest of ]			c+			12. COUNTY OR PARISH 13. STA	TB
15. DISTANCE FROM PROPLOCATION TO NEARES	OSED*	1	16. NO. OF ACRES IN LEASE		17. No. 0	San Juan NM F ACRES ASSIGNED		
PROPERTY OR LEASE : (Also to nearest dr)	CINTH NAME ALVERT	י 50	17	1721.01			160,20	
18. DISTANCE FROM PROP TO NEAREST WELL, D	POSED LOCATION* DRILLING, COMPLETED.		19. PROPOSED DEPTH		20. ROTAR	Y OR CABLE TOOLS		
OR APPLIED FOR, ON TH	is lease, ft. Noi	ne	18	1800'			tary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	6930' GR		_			22. APPROX. DATE WORK WILL:	START
23.	P	ROPOSED CASIN	G AND C	EMENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DI	CPTH .	<u> </u>	QUANTITY OF CEMENT	
7 <b>-</b> 7/8"	5-1/2"	14#		60'		1	.0/sx	13
4-3/4"	2-7/8"	6.5	‡ 1800 <b>'</b>				0/sx	137
i								
formati put we]	ion, selectively Il on production D use 10" hydrau	perforate,	, frac	cleand	out af	t <b>er</b> fra	tive set csg thru c, run tbg and lling contractor wh	ile
	o use 6" manual	double gate	e BOP w	hile co	omplet:	ing.		
NMERB R	equirement: Ga	s not dedic	cated.			Harting Teach	MAR 9 1978 OIL CON COM. DIST. 3	
preventer program, if any	or alchom and demonstration	oposal is to deepe y, give pertinent	n or plug data on su	back, give da bsurface loc	ata on pre ations and	sent productions of the sent p	tive zone and proposed new prod and true vertical depths. Give bl	luctive lowout
signed Thom	A. Muga as A. Dugan	k TITL	r Pe	troleum	Engir	neer	DATE 3-7-78	
(This space for Feder	al or State office use							
PERMIT NO.			APPI	OVAL DATE	·	<u> </u>		

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TITLE .