4-USĢS (Farmi	ngton) 1-File					
UNITED STATES SUBMIT IN TRIPLICATE*  DEPARTMENT OF THE INTERIOR (Other instructions on re-				Form approved.		
				Budget Bureau.  5. LEASE DESIGNATION AN		No 42-R144
	GEOLOGICAL S			NM-4958		BERIAL NO.
SUNDRY	NOTICES AND R	EDODIC ON WEL	1.0	G. IF INDIAN, ALL		R TRIBE NAME
(Do not use this form fo	or proposals to drill or to do APPLICATION FOR PERMIT	eepen or plug back to a diffe	LO erent reservoir			11 12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15
Use "7	APPLICATION FOR PERMIT	[—" for such proposals.)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4 9,	
ott Cas K				7. UNIT AGREEMEN	NT NAME	
2. NAME OF OPERATOR	THER			\$ P.E.		2548
Dugan Production Corp.				8. FARM OR LEASE	NAME.	<u> </u>
3. ADDRESS OF OPERATOR				April Su	rprīs	e# # # # #
Box 234, Farmington, NM 87401				9. WELL NO. 3. 3	3	E 4 2 9
4. LOCATION OF WELL (Report location clearly and in accordance with				#1 = = = =	- 5	<u> </u>
See also space 17 below.) At surface  1740' FSL - 1850' FWL				10. FIELD AND POO	-,	ILDCAT
				Wildcat 3		3,3,4
				SURVEY OR	ARNA	AND S
				Sec 7 G 7 F		2000 1000 1100 1100 1100 1100 1100 1100
14. PERMIT NO.		now whether DF, RT, GR, etc.)		Sec 19-1		Kam. 3
		6930' GR		San Juan	15	ENM E
<sup>16.</sup> Che	ck Appropriate Box To	Indicate Nature of Na	uisa Danada o		<u></u> _	
NOTICE OF	F INTENTION TO:	indicate 14diate of 14d			,  bodi	1369 1369 147 147 147 147 147 147 147 147 147 147
		r,	SUBSEQUI	ENT REPORTEOR:	301	
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASIN	WATER	SHUT-OFF	EREPAIRI	NO WELL	
SHOOT OR ACIDIZE	MULTIPLE COMPLETE	PRACTU	RE TREATMENT	ALTERIN	C CYBING	<u>ڏ</u> آه
REPAIR WELL	ABANDON*		NG OR ACIDIZING	ABANDON		
(Other)	CHANGE PLANS	(Other)	Spud & Surfa	ce csg 2	<u> </u>	
17 DESCRIBE PROPOSED OR COMPLETE	CED OPERATIONS (Clearly stut	6	Note: Report results completion or Recomple	tion Report and Log	form.)	Vell = =
<ol> <li>DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *</li> </ol>	directionally drilled, give su	bsurface locations and measi	give pertinent dates, f ured and true vertical	ncluding estimated. depths for all mar	date of kers and	starting any
				oul dat the the	BilbaI	2 - 1
				FRIENCE TO CO.	Ē.	inelincy
				HEAL SOUTH	10 J	nung n
				inounnolm bur (mod) bur (mod) s folluq z s folloo.	879	18 d 17 3 3 4 1 1 3 3 4 1 1 1 1 1 1 1 1 1 1 1 1
3-31-78 Mov	red in and william		•	T at	Federal	9 H
••••	ed in and rigged 15 p m. Drlg to	up Morrow Drlg.	Co. Spudded	8-3/4" hol	e a	*###
	61.20' set @ 63'	os . Ran 2 Jts	/" OD 20# K⊷	55 STECK OFF		
4:3	0 p.m. 3-30-78.	GR. Cemented w	/2% CaCl. Jo	b complete		
•			•			
				137. s.p	台:	
				the state of the s	(5) E	ons. The necessity should be built in a design of the submitted of the sub
				edua hi	. Eg .	Sulfilling Special Sulfilling
				bine bine	for specifics and practice r procedures and practice	
			10/01	Ilow		of tet and transity applicable
·		The second second		31 1 2 2 3	10.00	
		-	and an		E 3	20 m 20 m
	·	i	APK .	C 10 m of the control	on de la contraction de la con	celto 7 Just 7 Just
			<b>\</b> OIL (0)	olte	o di di	
Λ			- J (S)	ands of air	10,0 11,0 11,0	78 Ta
. I hereby certify that the forego	Inc. to two			How a industry of the plant of all of the plant of the byles of the byles of the plant of the pl	io for sincipe instructions: o are no applicable gisto requirem nut procedures and praecies: erro	torm is designed for submitting of primary special feet and in the submitting of the submitted
	100					
Thomas A.	Dugan Ti	TLE Petroleum En	gineer	DATE	5 E (g	5 E E E E E E E E E E E E E E E E E E E
(This space for Federal or State					= : :	77.
1/	1			rpone - bjuk conto qirio: feur	1.63	law nd : curi
APPROVED BYCONDITIONS OF APPROVAL,	IF ANY:	TLE		DATE	010 cm	~ > D
					5 30 W 0	18.13 18.13
				المعاصد ده م	.v 2	W 3