16.

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other in verse side)

SUBMIT IN TRIPLICATE\* instructions on

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOL	OGICAL	SURVEY
GEOL	JOGICAL	SURVEI

NM 6687

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	9. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1.  OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME	
Benson Mineral Group, Inc.	Federal 19-24-10	
3. ADDRESS OF OPERATOR	9. WELL NO.	
3200 Anaconda Tower, 555 17th St., Denver, CO 80202	1	

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

10. FIELD AND POOL, OR WILDCAT Wildcat

1840' FSL and 800' FWL Section 19-T24N-R10W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SW

Section 19-T24N-R10W 12. COUNTY OR PARISH 13. STATE

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

San Juan New Mexico

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		water shut-off  fracture treatment  shooting or acidizing  (Other) Set Product  (Note: Report results of mu Completion or Recompletion 1	

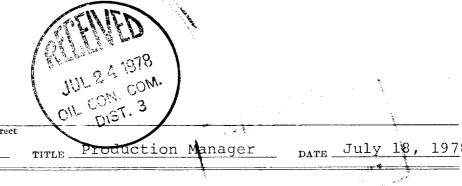
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

7-7-78: Drill to 1700'.

TD 1850'. Ran IES, FDC logs. Set  $4\frac{1}{2}$ " casing at 7-9-78: 1803'. Cement with 220 sacks 50-50 poz, 6% gel, ¼# celloflake/sack, and 50 sacks Class "B" Neat. Circulate. Rig released.

7-14-78: Pressure test casing to 2500 psi. OK. Perforate 1400-14; 1437-42; 1458-78; 1481-90; 1498-1502; 1506-10; 1514-34; 1540-43; 1564-68; 1640-44; 1648-54; 1659-64 with one shot per foot.

7-15-78: Foam frac with 85,000 # 10-20 sand and 42,500 gallons foam.



true and correct 18. I hereby certify

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE .