APPROVED BY \_\_

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

DATE \_\_\_\_

30-045-23074
5. LEASE DESIGNATION AND SERIAL NO.

(Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION									
7 (1 1 E1C/ (11O)	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR PL	LUG B	ACK	6. IF INDIAN,	ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	ILL 🛛	DEEPEN [		PLU	IG BAC	:K 🗌	7. UNIT AGRE	EEMENT N	ME
b. TYPE OF WELL	AS ET		SIN	GLE [7	MULTIP	786 L	S PARM OR I	FACE NAME	
OIL WELL OTHER  2. NAME OF OPERATOR				SINGLE X MULTIPLE ZONE			8. FARM OR LEASE NAME Federal 9-24-11		
Benson Mineral Group, Inc.							9. WELL NO.		
3. ADDRESS OF OPERATOR							1		
3200 Anaconda Tower, 555 17th St., Denver, CO 80202							10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (H	deport location clearly a	nd in accordance wit	th any St	ate requiremen	its.*)		Wildca	t (	hacra
1480' FNL & 1570' FWL, Section 9-T24N-R11W							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	ne						Sec. 9-		-R11W
14. DISTANCE IN MILES	AND DIRECTION FROM NI	EAREST TOWN OR POS	T OFFICE	•			NW SE N 12. COUNTY O	W R PARISH	13. STATE
16 miles nor	thwest of Na	geezi, New	v Mex	ico			San Jua	n	N.M.
15. DISTANCE FROM PROP LOCATION TO NEARES	USED*	*		OF ACRES IN	LEASE	17. No. c	F ACRES ASSIG		2,0220
PROPERTY OR LEASE : (Also to nearest drl	1480'	15	1519.12'		160				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			-
OR APPLIED FOR, ON THIS LEASE, FT. NONE 1780'					F	Rotary  22. APPROX. DATE WORK WILL START*			
6390 GR.	temer Dr. K1, GR, ecc.)						1 .		permitted
23.		PROPOSED CASIN	NC AND	CEMENTING	DROCE A	)	H5 300	11 45	Permittee
	1		<del></del>			1			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH		QUANTITY OF CEMENT			
		-			PTH	10			
12¼	7" used	23	oor	100	PTH		0 sx ci	rc.	
	7" used 4½" new	23	-		СРТН			rc.	
12¼	11 is being ntervals and dy of logs. Additional ito drill and	drilled to stimulati This acre nformation a Multi-F	eva lon peage n req	100 1780 luate t rogram is not uired b Surfac	he Ch will dedic y NTI e Use	acra be de ated -6 fo Plan	0 sx ci 0 sx ci formati termine to a qa r the are at	on. d s tache	ed.
The above we Completion in from the student purchaser. application  IN ABOVE SPACE DESCRIBEZONE. If proposal is to preventer program. If as 24.	11 is being ntervals and dy of logs. Additional ito drill and drill and drill and drill and drill or deepen direction.	drilled to stimulati This acre nformation a Multi-F	o evaluation peage requirements	100 1780 luate t rogram is not uired b Surfac	he Ch will dedic y NTI e Use	acra be de ated 7-6 fo Plan	O sx ci O sx ci formati termine to a qa r the are at	on. d s tache	ed.
The above we Completion in from the student purchaser. application  IN ABOVE SPACE DESCRIBION. If proposal is to preventer program. If as 24.	11 is being ntervals and dy of logs. Additional ito drill and	drilled to stimulati This acre nformation a Multi-F	o eva lon p eage req Point	100 1780  luate trogram is not uired b Surfac	he Ch will dedic y NTI e Use	acra be de ated 7-6 fo Plan	O sx ci O sx ci formati termine to a qa r the are at	on. d s tache	i new productive

TITLE \_

## Form C-102 Supersedes C-128 Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator -Well No. Lease BENSON MINERAL GROUP. INC. FEDERAL 9-21-11 Unit Letter Section Township Range County 9 24N 11W San Juan Actual Footage Location of Well: 1480 North 1570 feet from the West Ground Level Elev. Producing Formation Dedicated Acreage: 6390 <u>Chacra</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Paul C. Ellison 15701 Production Manager Benson Mineral Group, Company June Date Sec 9 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. May 16, 1978 Registered Professional Engineer Fred B. Kerr Certificate No. 660 1320 1650 1980 2310 2000 1500 1000