Form 9-331 C

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425. (May 1963) (Other instructions on UNITED STATES 30-045-23202 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SEBIAL NO. **GEOLOGICAL SURVEY** 14-20-0603-1409 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK <u>Navajo Allotted</u> 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [] PLUG BACK b. TYPE OF WELL MULTIPLE S. FARM OR LEASE NAME WELL WELL X OTHER 2. NAME OF OPERATOR <u>Sears-Roebuck</u> Dugan Production Corp.
3. ADDRESS OF OPERATOR 9. WELL NO. 10. FIELD AND POOL, OR WILDCAT 80x 234 Farmington NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Bisti Lower Gallup 11. SEC., T., B., M., OR BLK.
AND SURVEY OR AREA 1650' FNL - 330' FEL Sec 5 T24N R10W At proposed prod. zone Sec 5 T24N R10W AS above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 15 miles south of Bloomfield, New Mexico
15. DISTANCE FROM PROPOSED* | 16. No. San Juan NM 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION® TO THIS WELL. ≤ 80 acres 330' 160.76 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OK APPLIED FOR, ON THIS LEASE, FT. Rotary 3 9901 5400' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6895' 6907' RKB 9-15-78 23. PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH -5 SIZE OF HOLE BIZE OF CASING WEIGHT PER FOOT ... QUANTITY OF CEMENT ... 12-1/4 8-5/8 24# 200' 125 sx5400' 1230 cu ft **7-7/8** 10.5#<u>4-1/2</u> -显真曲 - 5 4 A 12-1/4" hole will be spudded and drilled to 200' and 8-5/8" OD 24# 8Rd ST&C csg will be run and cemented to surface. بغ A 7-7/8" hole will then be drilled to approximately 5400' to test the Gallup formation. If commercial production is indicated 4-1/2" csg will be run and cemented and the well selectively perforated and sand-water fraced. A 10" 900 Series double gate BOP will be furnished by the drilling contractor while drilling and a 6" 900 Series BOP used while completing well. NMERB Requirement: Gas is dedicated to El Paso Natural Gas Co. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on prepent productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. DATE 8 -8-14-78 <u>Geologist</u> SIGNED TITLE Jim L. Jaco space for Federal or State office use) PERMIT NO. APPROVAL DATE : ;

CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY

All distances must be from the outer boundaries of the Section.

Operator Lease Well No.					
Dugan Production Corporation				Sears Roebuck	
Unit Letter	Section	Township	Range 10 West	San Juan	
H Actual Footage Lo	cation of Well:	24 North	10 4630		
1650		orth line on		feet from the East	line
Ground Level Elev	1		Picti Lowen	9 .	Dedicated Acreage: Acres
Garrup I Bisti Lower darrup C					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?					
Yes No If answer is "yes," type of consolidation					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of					
this form if necessary.)					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.					
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