

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-1409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sears Roebuck

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bisti Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5 T24N R10W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL - 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6895' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CSG

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-25-78

Ran 150 jts 4-1/2" OD 10.5# K-55 8R ST&C csg. TE 5496.55' set @ 5495' RKB. Cemented w/225 sx class "B" neat w/1/4# cellophane flakes per sx and .6% D-60 fluid loss additive per sx. (total slury 265 cu ft). Spearheaded job w/500 gals CW-100 mud wash. Good circulation throughout job. Maximum cementing pressure 400 psi. Bumped plug with 1000 psi. Float held OK. Job complete @ 11:40 a.m. Dropped Baker trip plug and opened Baker stage tool @ 4314' RKB. Circulated three hours with rig pump. Cemented second stage w/350 sx 65-35 plus 12% gel w/1/4# cellophane flakes per sx, followed by 50 sx class "B" 4% gel and 1/4# cellophane flakes per sx. (Total slury 818 cu ft). Spearheaded job w/500 gals CW-100 mud wash. Good circulation throughout job. Maximum cementing pressure 1000 psi. Closed stage tool with 2500 psi held OK. Job complete @ 3:30 p.m. 9-24-78. Nippled down BOP Set wellhead slips - cut off csg - Waiting on completion.

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

9-26-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: