

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-1409	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 208, Farmington, NM 87499		8. FARM OR LEASE NAME Sears Roebuck	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 1650' FNL & 330' FEL At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Undes. FR	
15. DATE SPUDDED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T24N, R10W, NMPM	
16. DATE T.D. REACHED		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 8-11-87		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6895' GR		19. ELEV. CASINGHEAD 6895'	
20. TOTAL DEPTH, MD & TVD 1995'		21. PLUG BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1642' - 1658' - Fruitland		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation Log		27. WAS WELL CORED no	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		-NO CHANGE-			

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	1656'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1642' - 1658 w/ 1 JSPF. Total of 16 0.34" holes	DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

PRODUCTION							
DATE FIRST PRODUCTION 8-3-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 8-11-87	HOURS TESTED 3	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. ---	GAS—MCF. 11	WATER—BBL. trace	GAS-OIL RATIO gas well
FLOW. TUBING PRESS. ---	CASING PRESSURE SI 350	CALCULATED 24-HOUR RATE ---	OIL—BBL. -0-	GAS—MCF. 88	WATER—BBL. 1 1/2 est.	OIL GRAVITY-API (CORR.) ---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test - will be sold	TEST WITNESSED BY Brown
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35. LIST OF ATTACHMENTS
Note: this test was pitot tube test.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim L. Jacobs TITLE Geologist DATE 8-13-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Reported on original completion report		