

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1190' FSL - 790' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT ☐

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Status

5. LEASE

NM 9520

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elwood P. Dowd

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 10 T24N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB AND WD)

6729' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for work performed 1-13 thru 1-15-83

Plan to do further testing and evaluation.

RECEIVED
JAN 2 1983
OIL CON.
DIST.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

- 1-13-83 MI & RU Hinson Service Co. Inc. T.I.H. with cross pin swab stop sub on tubing. Ran 54 jts. 1 1/4" O.D., 2.4#, J-55, CWEUE, 10 rd, condition B tubing and landed at 1750'. Rigged up to swab. Had trouble getting down. Made one run to bottom with one swab cup and without the no-go disk on the mandrel.
- 1-14-83 SITP = TSTM SICP = Zero. Fluid at $\pm 1100'$. Made 9 runs by 10:00 a.m. Had casing pressure up to 60 psi. Made 17 runs before noon. At 3:30 had made 16 more runs; casing pressure built to 270 psi and well kicked off and flowed. After 30 minutes, casing pressure 150 psi. Well slugging intermittently. At 4:30 well had logged off. Casing pressure rising. Well had made est. 3-5 BW/hr. while swabbing. Shut down rig $\pm 4:00$ p.m. Shut well in $\pm 4:30$ p.m.
- 1-15-83 SICP 230 psi Fluid at $\pm 1050'$
At 11:00 a.m., after 16 runs, the well kicked off and flowed. Had dropped 3 soap sticks. Flowed about 30 minutes and logged off. Rigged down; moved off.