

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-1355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR GEORGE E. COLEMAN					
3. ADDRESS OF OPERATOR 101-2 Petroleum Plaza Bldg. c/o W. M. Gallaway, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL and 990' FNL At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED 8-21-1979		
15. DATE SPUDDED 9-22-79		16. DATE T.D. REACHED 9-23-79		17. DATE COMPL. (Ready to prod.) 11-9-1979	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6827' GR		19. ELEV. CASINGHEAD 6828'			
20. TOTAL DEPTH, MD & TVD 5375'		21. PLUG, BACK T.D., MD & TVD 5340'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - 5375'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5232' - 5264'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28	211'	12 1/4"	100 sxs, circulated	None
4 1/2"	10.5	5371.14'	7 7/8"	110 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5260'	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5232' - 64'	.37"	10 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				5232' - 64'	40 # Gals. treated water and 30 # of sand

33.* PRODUCTION									
DATE FIRST PRODUCTION 11-9-1979		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing casing							
DATE OF TEST 11-9-1979	HOURS TESTED 24	CHOKE SIZE 5/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1	GAS—MCF. 368	WATER—BBL. 2 bbl frac water	GRIT—API (CORR.) 39	WELL STATUS (Flowing or shut-in) Shut-in	DATE MAR 7 1980
FLOW. TUBING PRESS. Pumping	CASING PRESSURE 31#	CALCULATED 24-HOUR RATE →	OIL—BBL. 1	GAS—MCF. 368	WATER—BBL. 2 bbl frac water	GRIT—API (CORR.) 39	WELL STATUS (Flowing or shut-in) Shut-in	DATE MAR 7 1980	TEST WITNESSES W. M. Gallaway

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	TEST WITNESSES W. M. Gallaway
--	----------------------------------

35. LIST OF ATTACHMENTS Test	ACCEPTED FOR RECORD
---------------------------------	---------------------

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George E. Coleman TITLE Operator DATE MAR 05 1980 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY M. L. Zuchera

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	750'	875'	Sandstone	Top of		
Pictured Cliffs	1630'	1697'	"	Pictured Cliffs	1630'	
Cliffhouse	2350'	2410'	"	Point Lookout	4154'	
Point Lookout	4154'	4225'	"	Gallup	5068'	
Gallup	5068'	5345'	"			



El Paso NATURAL GAS
COMPANY

Memorandum

TO: L. M. Parrish, Jr.

DATE: November 9, 1979

FROM: Production Department

PLACE: Farmington, New Mexico

RE: W. M. Gallaway's George E. Coleman
Dry Creek #2 Well - Which is located - 330'N, 990'W Sec. 5, T-24-N,
R-11-W - San Juan County, New Mexico
Completed as a Bisti Gallup Well.

A Shut-in Pressure of 801 PSIG was measured on the casing and a 2" Critical Flow Proover was installed on the casing with a 5/8" Plate. The casing was turned on through the Critical Flow Proover and a Pumping Unit was started and pumped the tubing after casing was turned on. The well stabilized after 3 hours and the test continued for a 24 hour period. The pressure stabilized at 31 PSIG which would be a volume of 368 MCF/D at a line pressure of 31 PSIG.

No gas sample was caught at the time of the test therefore, no gravity can be reported.

This test was conducted at the request of Mr. Gallaway for the purpose of attempting to connect this well to our low pressure system in the area.

If there is any further information needed please let me know.

H. E. McAnally
H. E. McAnally
Production Engineer

HEM:jfw

CC: R. E. Johnson
C. E. Matthews
W. M. Rodgers
D. O. Vilven
File

