Form 9–331
Dec. 1973

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form Approved.
Budget Bureau No. 42–R1424

| | |
|---|---|
| 5. LEASE | NM 10755 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Harvey

1. oil well ☐    gas well ☒    other

9. WELL NO.
1

2. NAME OF OPERATOR
Dugan Production Corp.

10. FIELD OR WILDCAT NAME
Wildcat

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM  87401

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 20 T24N R9W

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:        810' FNL - 1800' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

12. COUNTY OR PARISH    13. STATE
San Juan              NM

14. API NO.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6827' GL

REQUEST FOR APPROVAL TO:        SUBSEQUENT REPORT OF

RECEIVED
OCT 30 1981
U. S. GEOLOGICAL SURVEY,
FARMINGTON, N. M.

RECEIVED
NOV 4 - 1981
OIL CON. COM.
DIST. 3

| | | | |
|---|---|---|---|
| TEST WATER SHUT-OFF | ☐ | | ☐ |
| FRACTURE TREAT | ☐ | | ☐ |
| SHOOT OR ACIDIZE | ☐ | | ☐ |
| REPAIR WELL | ☐ | | ☐ |
| PULL OR ALTER CASING | ☐ | | ☐ |
| MULTIPLE COMPLETE | ☐ | | ☐ |
| CHANGE ZONES | ☐ | | ☐ |
| ABANDON* | ☒ | | ☐ |
| (other) | | | |

(NOTE: Report results of multiple completion on Form 9–330).

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to plug and abandon well as follows:

1. Fill 2-7/8" OD, 6.4#, CW-55, 1OR, NEUE casing from PBTD 2195' to surface using 65 sx cement.
2. Install permanent dry hole monument.
3. Fill all pits.
4. Clean well location of all equipment, pipe, junk, and trash.
5. Accomplish surface restoration as specified by the surface management agency or land owner.
6. Cut or remove tie-downs.

Dugan Production Corp. is in the prosess of filing AFE's to partners in well.

Subsurface Safety Valve: Manu_ and Type _____    Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Petroleum Engineer   DATE 10-30-81
Thomas A. Dugan

(This space for Federal or State office use)

APPROVED BY _____   TITLE Actg Dist Super   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC
*See Instructions on Reverse Side

BY _____