Form 9-331 C (May 1963)

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Burean No. 42-R1425.

**UNITED STATES** DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

361 -	075 - A	2011
5. LEASE	DESIGNATION A	VD SERIAL NO
		THE SCHIEL MI.

<u> </u>	NM_4958					
APPLICATION FOR PER	MIT TO DRILL,	DEEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK  DRILL X	DEEPEN		PLUG B	ACK []	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL	DEE! E!!		1200 0	ACIC		
	HER	SINGLE ZONE	MUI ZON	TIPLE	S. FARM OR LEANE NAME	
2. NAME OF OPERATOR	April Surprise 9. WELL NO.					
Dugan Productio 3. Address of Operator	n Corp.				-	
					2 - 10. FIELD AND POOL, OR WILDCAT	
Box 208, Farmin 4. LOCATION OF WELL (Report location clean	rly and in accordance w	ith any State	requirements.*)	- <del></del>	-[	-
At surface 1850'	Basin Dakota  11. SEC., T., B., M., OR BLK.  AND SURVEY OR AREA					
At proposed prod. zone		-			AND SURVEY OR AL	CEA
					Sec 30 T2	4N_R9W
14. DISTANCE IN MILES AND DIRECTION FRO					12. COUNTY OR PARISH	13. STATE
5 miles southwe	st of Blanco T	rading Fo	St acres in lease	1 17 NO (	San Juan OF ACRES ASSIGNED	l NM
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	9001				HIS WELL	
(Also to nearest drlg. unit line, if any 18. DISTANCE FROM PROPOSED LOCATION*	, 800'	1721.01 19. PROPOSED DEPTH		20. ROTA	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETE OR APPLIED FOR, ON THIS LEASE, FT. ADD	rox.3/4 mi.	6150'			_	
21. ELEVATIONS (Show whether DF, RT, GR,		1 01	.50	!	Rotary 22. APPROX. DATE WORK WILL START	
6975' GR					November	15, 1979
23.	PROPOSED CASI	ING AND CE	MENTING PROC	GRAM		
SIZE OF HOLE SIZE OF CASI	NG WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEMES	
12-1/4" 8-5/8"	24# Nev	v	225'		125 sx	
7-7/8" 4-1/2"	10.5# N		150'		700 sx in two stage	
						•
Plan to drill with much logs to TD. If product selectively perforate well.  Plan to use BOP furnist Plan to use BOP rental NMERB: Gas dedicated	ctive, will set, frac, clean constant shed by rig whi	t 4-1/2" out after ile drill	casing, ce frac, rur ing (10" 3 3000 psi e RECE	ement wit n 1-1/4" 3000 psi	th two stages, tbg and comple hydraulic)	
IN ABOVE SPACE DESCRIBE PROPOSED PROFILE	м: If proposal is to dee	pen or plug h	U. S. GEOLG	OGICAL SURV GTON, N. M.		<b>l new</b> pro <b>d</b> uctiv
zone. If proposal is to drill or deep n dir preventer program, if any.  24.  Thomas A. Dugan	ectionally, give pertinent	nt data on sub		and measured		
(This space for Federal or State office	use)					
PERMIT NO.		APPRO	OVAL DATE			
			<del></del>		-	
APPROVED BY	TI	TLE			DATE	

oftend

NMOCC

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator #2 April Surprise Dugan Production Corporation County Township Section Unit Letter San Juan 9 West 24 North Actual Footage Location of Well: 800 feet from the line and feet from the 1850 Dedicated Acreage; Pool Producing Formation Ground Level Elev. Acres Basin 321.01 Dakota 6975 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ , No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Thomas A. Dugan Position Petroleum Engineer Dugan Production Corp. Date 10-19-79 30 Sec. 8001 TO SOLITE DE SELECTION OF THE SELECTION October 6, 1979 1850 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S. 2000 1000 . 500 2310