

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Rev. other in-
structions on
reverse side)

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ 96 MAY 31 PM

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ REPER-
ET ☐ PLUG BACK ☒ DIFF. REPER. ☐ Other ☐ 070 FARMINGTON

3. NAME OF OPERATOR: Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.:

P.O. Box 420, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any BLM requirements):

At surface 1850' FSL & 800' FWL (NW/4 SW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. 325-1821
OIL CON. DIV.
DIST. 3
JUN 13 1996

6. LEASE DESIGNATION AND SERIAL NO.
NM 4958

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME, WELL NO.

April Surprise #2

10. API WELL NO.

30 045 23892

11. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit L,

Sec. 30, T24N, R9W

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DATE SPUDDED 3-7-80 16. DATE T.D. REACHED 5/20/96 17. DATE COMPL. (Ready to prod.) 6975' GL 18. ELEVATIONS (OF. BSR, ET, OR, ETC.)* 6975' 19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6210 21. PLUG BACK T.D., MD & TVD 5958' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4970-5185' (Gallup) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CURED no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
--No Change from Original Completion--					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5122'	

31. PREPARATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4970, 71, 72, 88, 90, 91, 92, 93, 94, 96, 98, 5000, 5115, 31, 33, 34, 35, 36, 38, 40, 41, 42, 43, 44, 46, 48, 65, 72, 84, 85 (1 JSPF), 5167, 68, 69, 70, 71 (2 JSPF). Total of 40 holes.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				4970-5185'	81,800 gals slickwater
					149,000 lbs 20/40 sand
					300 gals 7 1/2% HCL

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/23/96	Pumping					producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/29/96	24 hrs.			22	44	12	2000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	50		22	44	12	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY G. Payne

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Gary Brink TITLE Operations Manager DATE JUN 06 1996 5/30/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

35.	GEOLOGIC MARKERS
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RECOVERIES:				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
				NAME MEAS. DEPTH TRUE VERT. DEPTH
				--No change from original completion report--